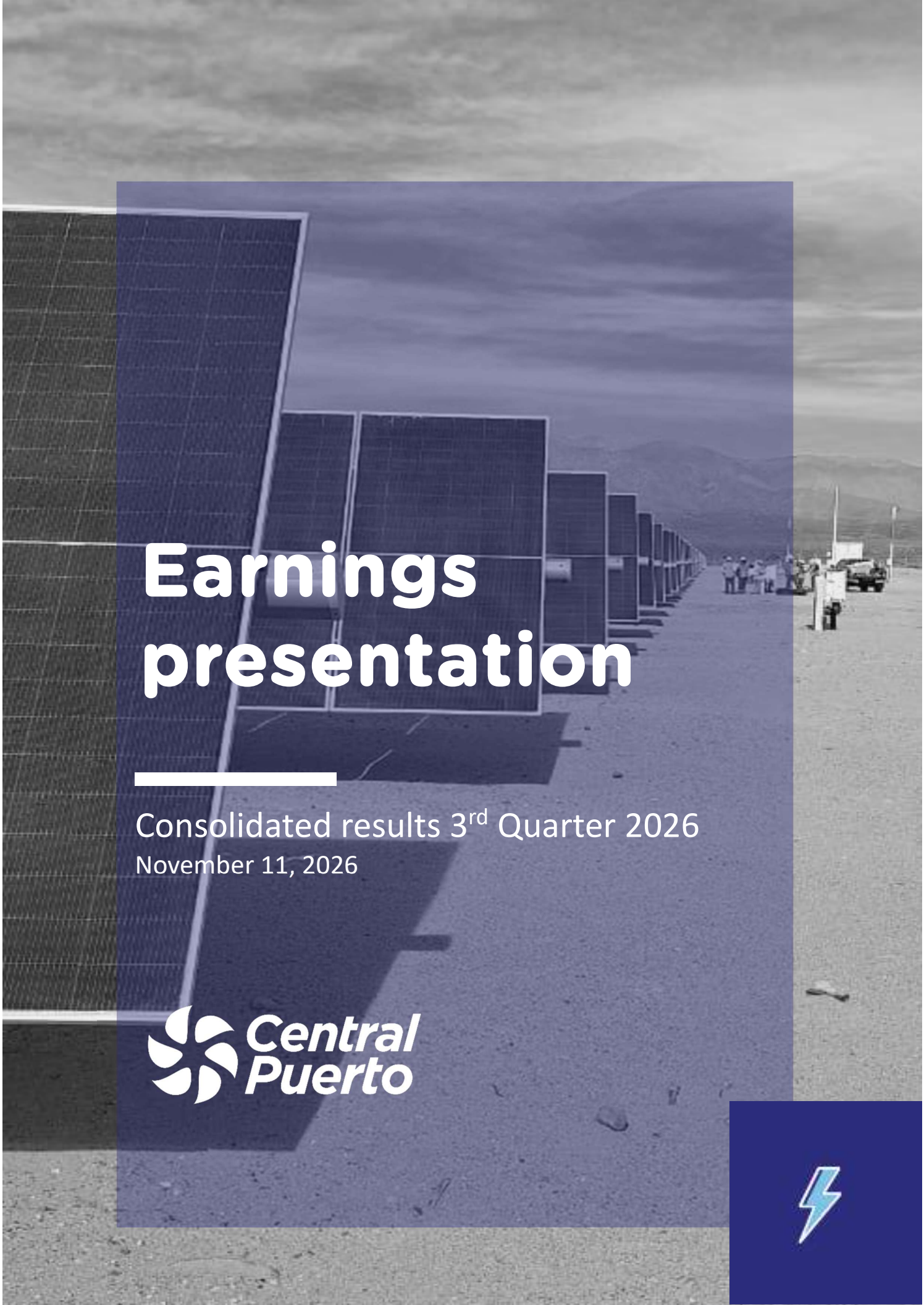


Earnings presentation

Consolidated results 3rd Quarter 2026

November 11, 2026

Central Puerto

Central Puerto - Earnings presentation 3Q26

Buenos Aires, November 11th, Central Puerto S.A ("Central Puerto" or the "Company") (NYSE: CEPU; BYMA: CEPU), the largest private power generation company in Argentina, reports its financial results for the third quarter 2026 ("3Q26"), ended on September 30th, 2026.
A conference call to discuss the results of this quarter will be held tomorrow, November 12th at 10:00 AM ET Eastern Time (12:00 PM BAT). Webcast Access is available on our website.

Financial & operational highlights of the third quarter 2026

- 3Q26 Adjusted EBITDA was US$ 185.3 MM, representing a 27.8% increase compared to US$ 145.0 MM in 2Q26 and a 70.3% increase versus US$ 108.8 MM in 3Q25. The increase was mainly explained by the spot revenues, coming both from the seasonal spot system remuneration and from the margin obtained from the self-procurement of fuel. In the 3Q26 contracted sales continued growing in volumes sold through PPA/MAT volumes, and higher hydro generation at Piedra del Águila and renewables, although in terms of revenues lower seasonal prices were compensated by higher volumes. *Adjusted EBITDA 2026 year-to-date (first 9 months of 2026) was US$ 451.0 MM. We are on track to reach US$ 500-550 MM for the full year 2026.*

- Total generation volumes in 3Q26 reached 4,791 GWh, representing a 5.2% decrease compared to 5,055[1] GWh in 2Q26 and a 5.6% increase versus 4,539 GWh in 3Q25. The quarter-over-quarter decrease was mainly driven by lower thermal generation at Central Costanera (-14.4%) and Central Puerto (-32.0%) legacy assets, partially offset by higher hydro generation at Piedra del Águila (+4.8% q/q) and increased output from Brigadier López and San Lorenzo (+21.5% and +20.5% q/q respectively). The year-over-year increase was mainly explained by higher hydro generation at Piedra del Águila (+93.6% y/y) and the ramp-up of the Brigadier López unit and Cafayate and San Carlos solar farms, partially offset by lower generation from wind assets.

- Revenues from sales in 3Q26 totaled US$ 532.4 MM, representing a 17.4% increase compared to US$ 453.3 MM in 2Q26 and a 157.6% increase versus US$ 206.7 MM in 3Q25. Energy sales represented 95.7% of total revenues during the quarter, steam sales represented 1.9% and other sales including forestry, oil and gas represented 2.4% in the 3Q26. Revenue growth was mainly driven by higher spot thermal revenues (+35.0% q/q; +192.2% y/y) which include self-procured fuels for spot sales in 3Q26 of US$ 218.6 MM compared to US$ 182.8 MM in 2Q26[2]. Sales under contract varied -0.3% q/q and +140.0% y/y including hydro, thermal PPA with CAMMESA and MAT, and renewables MATER and Renov.Ar sales. Within this segment, volumes increased 5.0% compared to previous quarter, while prices decreased almost in the same proportion q/q.

- Self-procured fuel averaged 3.96 MMm³ equivalent/d in 3Q26, up from 3.15 MMm³ equivalent/d in 2Q26 and 1.91 MMm³ equivalent/d in 1Q26. Self-procured fuel in 3Q26 accounted for 55.3% of total fuel consumption, compared with 37.2% in 2Q26 and 18.1% in 1Q26. Total fuel consumption averaged 7.16 MMm³ equivalent/d, down from 8.47 MMm³ equivalent/d in 2Q26 and 10.55 MMm³ equivalent/d in 1Q26.

- Capital expenditures in the 3Q26 reached US$ 36.7 MM and totaled US$ 458.6 MM in the first nine months of the year 2026, excluding the divestment from Abrasilver of US$ 158.2 MM. Capital expenditures during 3Q26 were mainly related to the Battery Storage (BESS) projects of Central Puerto and Central Costanera, and maintenance works.

[1] Volumes refer to energy generated by all of the company's operating assets are based on CAMMESA's "Síntesis Mensual" publicly available files, which may be revised by CAMMESA in subsequent monthly reports. Accordingly, Central Puerto volumes originally reported for 1Q26 as 5,420 GWh and 2Q26 as 5,250 GWh have been restated to 5,185 GWh and 5,055 GWh, respectively. 3Q26 volumes may likewise be restated in future reports.

[2] 2Q26 Fuel component cost was restated.

- As of September 30, 2026, total outstanding gross debt balance amounted to approximately US$ 681.5 MM, while net financial debt totaled approximately US$ 343.7 MM. Net leverage ratio stood at approximately 0.72 x Adjusted EBITDA (3Q26 LTM Adjusted EBITDA of US$ 480.3 MM).

- Outstanding credit from the FONINVEMEM collection was US$ 11.4 MM in 3Q26 and outstanding credit stood at US$ 85.7 MM as of September 30, 2026, to continue being collected in monthly installments through May 2028.

Market trends and seasonal prices

- Total demand increased 3.8% q/q and 4.1% y/y to 36.7 TWh (2Q26: 35.4 TWh; 3Q25: 35.3 TWh). Hydro generation increased 35.2% q/q and 31.8% y/y to 10.5 TWh (2Q26: 7.8 TWh; 3Q25: 8.0 TWh) and nuclear 37.5% q/q and 5.0% y/y to 2.9 TWh (2Q26: 2.1 TWh; 3Q25: 2.7 TWh), while renewables increased 4.7% q/q and were flat (0.0%) y/y at 6.3 TWh (2Q26: 6.0 TWh; 3Q25: 6.3 TWh). Thermal generation declined 15.7% q/q and 7.2% y/y to 16.1 TWh (2Q26: 19.1 TWh; 3Q25: 17.3 TWh).

- Natural gas ("Acuerdo") volumes decreased 44.3% y/y in July, 52.8% in August and 31.8% in September, and were compensated by the fuels procured by generators. Natural gas which reached 20.7, 17.7 and 8.4 Mm3/d, respectively. Liquid fuels and coal remained significant in July and August (18% and 10% of the fuel mix on a gas-equivalent basis) but fell to 3% in September. As a result, the CMO declined to 154.5 US$/MWh in July, 141.2 US$/MWh in August and 62.2 US$/MWh in September, and the spot monomic price paid by large users was 168.6 US$/MWh, 157.9 US$/MWh and 90.1 US$/MWh, respectively (+74%, +73% and +17% y/y). The CMO fell from 154.5 US$/MWh in July to 62.2 US$/MWh in September.

Regulatory updates

- ENARSA thermal generation assets – Privatization process
  National Decree No. 1107/2026 (September 28, 2026) authorized ENARSA to sell its stakes in Termoeléctrica Manuel Belgrano (65.01%), Termoeléctrica José de San Martín (68.83%), and the Guillermo Brown power plant. Tender terms and timing have yet to be announced.

- MEM market normalization – Regulatory updates
  On October 21, 2026, Resolution SE No. 293/2026 amended the framework established under Resolution SE No. 400/2025, introducing greater flexibility for bilateral energy contracting and new CVP declaration bands. For existing thermal generation units, bilateral contracting limits will progressively increase to 60% in April 2027 and 80% in April 2028, reaching full liberalization in January 2029, one year ahead of the original schedule.

- New large-demand regime (XDEM)
  The Energy Secretariat introduced a new framework for extraordinary electricity demand (XDEM), applicable to large new or expanded loads, including data centers and AI infrastructure. The regime requires substantial contractual energy coverage and firm capacity backing, potentially creating new opportunities for existing and new generation capacity.

Operational update of Battery Energy Storage System (BESS) projects

- The Central Puerto and Central Costanera BESS projects are expected to be the first to achieve commercial operation from all projects under the ALMA GBA and ALMA SADI. Civil works are complete and the battery containers have been installed. Approximately 82% of total project CAPEX has been executed (US$ 108.9 MM). However, progress was impacted by exceptionally heavy rainfall which delayed the delivery of the transformers, which arrived in late October. Despite this, we expect to complete the Central Costanera project by year-end 2026 and the Central Puerto project in January 2027.

Commercial updates

- First direct domestic natural gas supply agreement
  On October 1, 2026, Pluspetrol and Central Puerto entered into a direct natural gas supply agreement, becoming the first non-integrated companies in the sector to withdraw Plan Gas volumes from the centralized CAMMESA framework. The agreement will run through December 2028, the end of the current Plan Gas program, for 2 MM m³/day at 2.7 and 4.1 US$/MMBtu, with a 75% take-or-pay clause. The volume represents approximately half of the gas needed for the average daily operations of the Central Puerto complex.

- Customer and MAT market highlights
  Customer base: At the end of 3Q26, we served 156 customers from Central Puerto and Central Costanera complexes, plus 17 distributors.

Maintenance update

- Luján de Cuyo: The LDCU GT26 (47 MW) was repaired in October 2026. LDCU GT27 is currently undergoing maintenance and is expected to return to operation in January 2027.
- Central Puerto and Central Costanera: ST09 at Central Puerto and GT09 at Central Costanera's Mitsubishi combined-cycle plant underwent scheduled maintenance during the quarter. In addition, the Mitsubishi combined-cycle plant at Central Costanera began a scheduled major maintenance program in October. One half of the unit is already back in operation, while the remaining half is expected to return to service in December 2026.

Oil & Gas franchise

- The company continues to engage with the Neuquén provincial authorities on the CENCH process for Aguada del Chivato and Aguada de Bocarey blocks. We are also preparing the documentation for the RIGI presentation, expected for 1Q27.
- Neuquén Round 1: On October 21, 2026, Gas y Petróleo del Neuquén S.A. (GyP) awarded the Corralera Noroeste block to Patagonia Energy (PESA), our subsidiary, under Section 17.2 of the Round 1/2026 Terms and Conditions. The offer included a US$ 22.1 MM access bonus which we expect to pay in the upcoming weeks, and a US$ 78.7 MM investment commitment (4 exploratory wells and 3D seismic surveys).

Mining project divestment and extraordinary dividend

- Following the sale of our stake in AbraSilver, which generated a cash gain, the Board approved an extraordinary cash dividend which was distributed by the end of September.

Share repurchase program

- On August 31, 2026, the Board approved a share repurchase program of up to US$ 30 MM. The buyback was established to be active for 180 days. Through November 5, 2026, the company deployed approximately US$ 9.82 MM to repurchase a cumulative total of 7,664,337 equivalent ordinary shares, representing around 0.506% of total outstanding shares.

2025 Sustainability Report published

- In August 2026, Central Puerto published its 2025 Sustainability Report, highlighting the Company's progress across environmental, social, and governance (ESG) initiatives, as well as its continued commitment to transparency and sustainable value creation. Check the report at https://www.centralpuerto.com/en/sustainability/.

A. Electricity market overview[3]

During 3Q 2026, Argentina's electricity demand totaled approximately 36.7 TWh (13.1 TWh in July, 12.4 TWh in August and 11.2 TWh in September), compared to 35.4 TWh during 2Q 2026 (+3.8% q/q; +4.1% y/y). Residential demand totaled 17.8 TWh (+7.0% q/q), representing approximately 48% of total demand, while commercial demand reached 9.3 TWh (+2.0% q/q). Large users' demand totaled 9.6 TWh (-0.1% q/q; +5.3% y/y), accounting for approximately 26% of the total. Seasonalized demand represented approximately 74% of total electricity consumption over the quarter.

Total electricity supply reached approximately 38.0 TWh, compared to 36.7 TWh during 2Q 2026 (+3.6% q/q; +8.2% y/y). Thermal generation totaled 16.1 TWh (42.3% of supply), compared to 19.1 TWh (52.0%) during the previous quarter (-15.7% q/q), with a monthly decline from 6.6 TWh in July to 4.2 TWh in September. Hydroelectric generation increased to 10.5 TWh (27.6%), up from 7.8 TWh in 2Q (+35.2% q/q; +31.8% y/y), supported by improved hydrological conditions. Renewable generation contributed 6.3 TWh (16.6%; +4.7% q/q) and nuclear generation totaled 2.9 TWh (7.6%; +37.5% q/q). Electricity imports increased to 2.3 TWh (6.0%), compared to 1.8 TWh during 2Q (+28.6% q/q; +177.7% y/y). By market, local generation assigned to the MAT/MATER (B2B sales) totaled 5.0 TWh (13.9% of local generation) in 3Q26, compared to 4.9 TWh in 2Q26 (+1.1% q/q), while spot-market generation totaled 11.0 TWh (30.7%; -13.1% q/q) and assigned generation 19.8 TWh (55.4%; +13.8% q/q).

Installed capacity decreased slightly to 44.7 GW by the end of September 2026 (3Q26), from 44.8 GW at the end of 2Q26 (-0.2% q/q; +1.8% y/y). Renewable capacity increased by approximately 135 MW (+1.8% q/q), mainly solar, and nuclear capacity by 8 MW, more than offset by a ~250 MW reduction in gas turbine capacity recorded in August (thermal capacity -1.0% q/q). Thermal technologies accounted for 56% of installed capacity, while renewable sources, including large hydroelectric plants, represented approximately 40%. Thermal availability remained above 80% throughout the quarter (82% in July and August, 83% in September), with combined-cycle availability at 89%–93%.

Argentina's electricity market balance

Argentina's electricity market balance	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Total Installed capacity (MW)	44,662	44,771	43,887	-0.2%	1.8%
Thermal	24,919	25,171	25,095	-1.0%	-0.7%
Hydro	10,162	10,162	10,164	0.0%	0.0%
Nuclear	1,763	1,755	1,755	0.5%	0.5%
Renewable	7,818	7,683	6,873	1.8%	13.7%
Energy Demand (GWh)	36,705	35,372	35,252	3.8%	4.1%
Residential	17,788	16,626	16,836	7.0%	5.7%
Commercial	9,346	9,163	9,324	2.0%	0.2%
Large customers	9,572	9,584	9,092	-0.1%	5.3%
Energy Offer (GWh) - Total	38,034	36,726	35,162	3.6%	8.2%
Imports	2,277	1,770	820	28.6%	177.7%
Local generation by technology (GWh) - Total	35,757	34,956	34,342	2.3%	4.1%
Thermal	16,090	19,088	17,339	-15.7%	-7.2%
Hydro	10,485	7,756	7,957	35.2%	31.8%
Nuclear	2,886	2,099	2,748	37.5%	5.0%
Renewable	6,296	6,014	6,299	4.7%	0.0%
Local generation by market (GWh) - Total	35,757	34,956	N/A	2.3%	N/A
SPOT	10,980	12,636	N/A	-13.1%	N/A
Asignado	19,819	17,415	N/A	13.8%	N/A
MAT / MATER	4,957	4,905	N/A	1.1%	N/A
MAT / MATER share on total local generation	14%	14%	N/A		

[3] Source: CAMMESA "Informe mensual, principales variables".

B. Central Puerto operating volumes

Total generation volumes in 3Q26 reached 4,791 GWh, representing a 5.2% decrease compared to 5,055 GWh in 2Q26 (restated) and a 5.6% increase versus 4,539 GWh in 3Q25. Spot thermal generation totaled 1,973 GWh, decreasing 16.8% q/q and 1.3% y/y. Generation under regulated/concession terms (Piedra del Águila hydro) reached 1,118 GWh, up 4.8% q/q and 93.6% y/y, supported by improved hydrological conditions. Contracted generation (thermal MAT/PPA and renewables) reached 1,700 GWh, increasing 5.1% q/q and decreasing 13.3% y/y, with thermal MAT/PPA volumes of 1,231 GWh (+3.9% q/q, -16.0% y/y) and renewables of 469 GWh (+8.4% q/q, -5.3% y/y). The share of volumes sold under contracts rose to 59%, from 53% in 2Q26 and 56% in 3Q25.

The quarter-over-quarter decrease in total generation was mainly explained by lower thermal dispatch at Central Puerto (-32.0%) and Central Costanera (-14.4%) both due to scheduled maintenance works in the ST09 from Central Puerto and the GT09 in the Mitsubishi CC in Central Costanera, partially offset by higher output at San Lorenzo (+20.5%), Brigadier López (+21.5%) and Piedra del Águila (+4.8%). On a year-over-year basis, generation growth was mainly driven by higher hydro generation at Piedra del Águila (+93.6%) and the ramp-up of the Brigadier López combined cycle (371 GWh vs. 11 GWh), partially offset by lower thermal generation at Central Puerto (-28.2%), Central Costanera (-20.8%) and San Lorenzo (-13.8%), and by lower output from most wind assets.

Central Puerto energy generation (in GWh)		3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
by asset	GWh	4,791	5,055	4,539	-5.2%	5.6%
Central Costanera	Thermal	702	820	886	-14.4%	-20.8%
Central Puerto	Thermal	842	1,239	1,173	-32.0%	-28.2%
Piedra del Águila	Hydro	1,118	1,067	578	4.8%	93.6%
Luján de Cuyo	Thermal	715	715	731	-0.1%	-2.3%
San Lorenzo	Thermal	574	476	666	20.5%	-13.8%
Brigadier Lopez	Thermal	371	306	11	21.5%	3339.6%
La Genoveva I	Wind	81	82	94	-1.0%	-13.3%
La Genoveva II	Wind	40	39	45	3.2%	-11.4%
La Castellana I	Wind	85	81	107	4.9%	-20.4%
La Castellana II	Wind	15	15	19	0.6%	-18.4%
Achiras I	Wind	49	37	53	33.6%	-7.9%
Manque	Wind	60	53	70	12.5%	-14.6%
Los Olivos	Wind	25	23	29	12.1%	-12.9%
PS Guañizuil II	Solar	54	48	57	11.5%	-6.2%
Cafayate	Solar	48	45	20	7.0%	146.3%
San Carlos	Solar	10	9	0	13.8%	-
by technology and market[1]						
Thermal	Thermal total	3,204	3,556	3,466	-9.9%	-7.6%
	Spot termal	1,973	2,372	2,000	-16.8%	-1.3%
	Contracts MAT/PPA	1,231	1,185	1,466	3.9%	-16.0%
Hydro	Contracts MAT/PPA	1,118	1,067	578	4.8%	93.6%
Renewables	Contracts MATER/PPA	469	432	495	8.4%	-5.3%
	Contracts MATER	145	136	163	6.1%	-11.6%
	Contracts RenovAr	324	296	331	9.4%	-2.1%
Sales under contracts (%)		58.8%	53.1%	55.9%		
Total SADI generation offer	GWh	35,757	34,956	34,342	2.3%	4.1%
CEPU Mkt share in SADI	%	13.6%	15.5%	14.1%	-1.8 p.p.	-0.5 p.p.
WI CEPU generation in Foni plants[2]	Thermal	*84*	*355*	*318*	*-76%*	*-74%*

Source: CAMMESA "Sintesis mensual". Preliminary figures. Definitive volume data are generally published with a 4-5-month lag following the initial release.

(1) MAT is the new market to contractualize energy generation as set by Resol . SE N° 400/25.

(2) Participation in Foninvemem plants: Termoeléctrica San Martin (10%), Termoeléctrica Belgrano (11%), CT Vuelta de Obligado (54%). Not included in Revenues line and included in VPP.

Volumes refer to energy generated by all of the company's operating assets are based on CAMMESA's "Síntesis Mensual" publicly available files, which may be revised by CAMMESA in subsequent monthly reports. Accordingly, Central Puerto volumes originally reported for 1Q26 as

5,420 GWh and 2Q26 as 5,250 GWh have been restated to 5,185 GWh and 5,055 GWh, respectively. 3Q26 volumes may likewise be restated in future reports.

Central Puerto		3Q 2026	2Q 2026	3Q 2025	*% capacity per technology*	
Installed capacity	MW	6,933	6,933	6,784	100%	100%
Thermal		4,923	4,923	4,784	71%	71%
	Thermal PPA	*1,387*	*1,387*	*1,248*	*20%*	*20%*
	Thermal CC Resol 400	*1,926*	*1,926*	*1,926*	*28%*	*28%*
	Thermal ST/GT Resol 400	*1,610*	*1,610*	*1,610*	*23%*	*23%*
Hydro		1,441	1,441	1,441	21%	21%
Wind		374	374	374	5%	5%
Solar		195	195	185	3%	3%
Thermal availability rate	%	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Total thermal average availability		85.3%	80.1%	79.1%	5.1 p.p.	6.2 p.p.
CC average availability		93.0%	87.1%	82.4%	5.9 p.p.	10.7 p.p.
ST/GT average availability		72.0%	65.8%	72.4%	6.3 p.p.	-0.3 p.p.
Steam production (ktn)		695.0	781.7	870.1	-11.1%	-20.1%

Source: CAMMESA
The availability was calculated as a weighted average of such availability as declared to CAMMESA. Scheduled maintenance periods approved by CAMMESA are excluded from the ratio. CC: combined cycle, ST: steam turbines and GT: gas turbines.

Thermal fleet average availability reached 85.3% during 3Q26, compared to 80.1% in 2Q26 and 79.1% in 3Q25. Combined-cycle average availability reached 93.0%, compared to 87.1% in 2Q26 and 82.4% in 3Q25, while steam and gas turbine availability reached 72.0%, compared to 65.8% in 2Q26 and 72.4% in 3Q25.

Fuel consumption and self-procurement

Central Puerto Total fuel consumption	Total fuel consumption (dam3 eq / d)	Self-procured fuel (%)	Natural gas (dam3)	Self-procured NG (%)	LNG (dam3 eq)	Self-procured LNG (%)	Liquids (dam3)	Self-procured liquids (%)
1Q26	10,548	18.1%	949,293	18.1%	0	-	0	-
2Q26	8,466	37.2%	599,720	29.4%	86,987	100.0%	80,167	29.3%
3Q26	7,158	55.3%	453,329	39.8%	155,556	100.0%	46,719	61.0%

Source: Total fuel consumption data from CAMMESA; self-procured fuel data based on Company information.

C. Earnings for the quarter

Adjusted EBITDA reached US$ 185.3 MM in 3Q26, up 27.8% q/q from US$ 145.0 MM in 2Q26 and up 70.3% y/y from US$ 108.8 MM in 3Q25. The growth was driven by the margin from self-procurement of fuels and seasonal winter marginalist spot prices, together with higher volumes from all three PPA thermal assets, including the new Brigadier López combined cycle. Piedra del Águila contributed higher y/y volumes on better water resources and better y/y prices, and the solar farms Cafayate (acquired) and San Carlos (constructed) in 2025 added further volume. Adjusted EBITDA margin was 34.8%, compared to 32.0% in 2Q26 and 52.6% in 3Q25.

Revenues totaled US$ 532.4 MM, up 17.4% q/q and 157.6% y/y. Cost of sales rose 11.6% q/q and 200.9% y/y to US$ 361.5 MM, gross income reached US$ 170.8 MM (+32.1% q/q, +97.4% y/y).

Administrative and selling expenses were US$ 25.2 MM (+7.4% q/q, +62.6% y/y). Net operating results, excluding non-recurring items, were US$ 3.9 MM, down from US$ 8.3 MM in 2Q26 and US$ 23.0 MM in 3Q25. Operating income reached US$ 149.5 MM, up 31.1% q/q and 59.1% y/y. Net income was US$ 103.0 MM, up 24.9% q/q and 12.6% y/y.

Consolidated Income Statement (in US$ MM)	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Revenues	532.4	453.3	206.7	17.4%	157.6%
Cost of Sales	-361.5	-324.0	-120.2	11.6%	200.9%
Gross income	170.8	129.3	86.5	32.1%	97.4%
Administrative and selling expenses	-25.2	-23.5	-15.5	7.4%	62.6%
Other operating income	6.7	10.1	29.0	-33.7%	-77.0%
Other operating expenses	-2.7	-1.8	-6.0	51.4%	-54.8%
Operating Income	149.5	114.1	94.0	31.1%	59.1%
Loss on net monetary position	-0.3	-0.4	-3.9	-18.8%	-91.2%
Finance income	3.6	-0.6	14.7	59.9%	-106.3%
Finance expenses	-31.3	-12.9	-57.5	107.6%	-53.5%
Share of the profit of associates	-0.3	-0.7	-3.5	-69.8%	-94.0%
Gain (loss) on fair value valuation of acqusitions	8.2	13.5	30.7	-39.5%	-73.4%
Income before Income tax	129.4	113.0	74.5	14.6%	73.9%
Income tax for the period	-26.5	-30.5	17.0	-13.1%	-256.1%
Net income for the period	102.9	82.5	91.5	24.9%	12.6%
Earnings per share	0.25	0.14	0.07	78.6%	273.2%

Adjusted EBITDA (in US$ MM)	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Gross Income	170.8	129.3	86.5	32.1%	97.4%
Administrative and selling expenses	-25.2	-23.5	-15.5	7.4%	62.6%
Operating results, net	3.9	8.3	23.0	-52.3%	-82.8%
(-) Depreciation of properties, plants and equipments	35.7	37.8	14.4	-5.5%	147.3%
(-) Amortization of intangible assets	0.6	0.6	0.3	0.2%	86.9%
(-) Amortization Piedra del Águila concession	2.0	2.0	0.0	0.0%	-
(-) Non-recurring operating results	-2.7	-9.5	0.0		
Adjusted EBITDA	185.3	145.0	108.8	27.8%	70.3%

Adjusted EBITDA reconciliation (in US$ MM)	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Net income for the period	102.9	82.5	91.5	24.9%	12.6%
(-) Income tax expenses	26.5	30.5	-17.0	-13.1%	-256.1%
(-) Financial results, net	20.1	1.1	19.5	1746.5%	2.7%
(-) Depreciation and amortization total	38.4	40.4	14.8	-5.1%	159.8%
(-) Non-recurring operating results	-2.7	-9.5	0.0	-72.0%	-
Adjusted EBITDA	185.3	145.0	108.8	27.8%	70.3%

Segment analysis
(9-month period. Year-to-date)

Business segments (year on year)	3Q26 Conventional power & generation steam	3Q25 Conventional power & generation steam	Δ% y/y	3Q26 Renewable power generation (1)	3Q25 Renewable power generation (1)	Δ% y/y	3Q26 Forestry, O&G and Others	3Q25 Forestry, O&G and Others	Δ% y/y	3Q26 Total	3Q25 Total
Revenue from operations	1056.8	431.7	145%	144.6	118.2	22%	32.8	23.8	38%	1234.2	573.4
Cost of sales	-738.1	-301.1	145%	-61.5	-32.3	90%	-32.1	-22.3	44%	-831.7	-355.5
Administrative & selling expenses	-59.6	-30.9	93%	-5.6	-11.4	-51%	-6.2	-7.7	-20%	-71.4	-49.9
Impairment of property, plant & equipmet	0.0	0.0	-	0.0		-	0.0	0.0	-	0.0	-
Other operating income	15.4	1.7	779%	4.2	54.8	-92%	12.8	12.3	4%	32.3	70.1
Other operating expenses	-0.9	-3.5	-74%	-3.5	-3.0	15%	-2.2	-1.5	46%	-6.5	-9.6
Operating income	273.7	98.0	179%	78.1	126.2	-38%	5.1	4.7	9%	356.9	228.5
Depreciation of property, plant & equipment	80.7	47.6	70%	26.3	15.1	74%	2.4	1.9	24%	109.4	64.6
Amortization of intangible assets	0.9	0.0	-	0.9	1.2	-22%	0.0	0.0	-	1.8	1.2
Amortization - Piedra del Aguila Hydroelectric Concession	0.0	0.0	-	6.1	0.0	-	0.0	0.0	-	6.1	-
Non-recurring operating results	-11.6	-45.7	-75%	0.0	0.0	-	-11.7	-13.0	-10%	-23.3	-58.7
Adjusted EBITDA	343.7	99.9	244%	111.4	142.5	-22%	-4.2	-6.4	-34%	451.0	235.7
Operating income										356.9	228.5
Other results										-29.7	10.5
Net income										327.2	239.0

(1) Includes wind & solar renewable assets and hydroelectric assets.

Income Statement

Annualized Consolidated Income Statement (in US$ MM)	3Q26 LTM	2025	2024
	LTM	Full year	Full year
Revenues	1412.8	752.0	714.9
Cost of sales	-959.0	-482.7	-432.5
Gross income	453.8	269.2	282.5
Administrative and selling expenses	-91.0	-69.5	-74.4
Other operating income	51.1	88.9	121.7
Other operating expenses	-73.6	-76.6	-39.9
Impairment of property, plant and equipment and intangible assets	41.8	41.8	-98.9
Operating Income	382.1	253.8	191.0
Loss on net monetary position	20.9	4.4	-18.3
Finance income	45.0	86.0	113.6
Finance expenses	-92.8	-166.9	-166.2
Share of the profit of associates	-1.2	40.9	15.6
Gain (loss) on fair value valuation of acqusitions	68.3	92.3	2.4
Income before Income tax	422.4	310.4	138.2
Income tax for the period	-92.4	-68.6	-78.9
Net income for the period	329.9	241.8	59.3
Earnings per share	0.22	0.17	0.03

Adjusted EBITDA (in US$ MM)	3Q26 LTM	2025	2024
Gross Income	453.8	269.2	282.5
Administrative and selling expenses	-91.0	-69.5	-74.4
Operating results, net	-22.4	54.0	-17.0
(-) Depreciation of properties, plants and equipments	154.9	110.1	107.6
(-) Amortization of intangible assets	2.2	1.6	2.6
(-) Amortization Piedra del Águila concession	6.1	0.0	0.0
(-) Non-recurring operating results	-23.3	0.0	0.0
Adjusted EBITDA	480.3	365.5	301.2

Adjusted EBITDA reconciliation (in US$ MM)	3Q26 LTM	2025	2024
Net income for the period	329.9	241.8	59.3
(-) Income tax expenses	92.4	68.6	78.9
(-) Financial results, net	-40.2	-56.6	52.8
(-) Depreciation and amortization total	163.2	111.7	110.2
(-) Impairment of property, plant and equipment and intangible assets	-41.8	-	-
(-) Non-recurring operating results	-23.3	0.0	0.0
Adjusted EBITDA	480.3	365.5	301.2

D. Revenues

- Revenues from sales totaled US$ 532.4 MM in 3Q26, a 17.4% increase compared to US$ 453.3 MM in 2Q26 and a 157.6% increase versus US$ 206.7 MM in 3Q25. Energy sales totaled US$ 509.5 MM in 3Q26 (+17.2% q/q, +167.1% y/y) and represented 95.7% of total revenues.
- Spot thermal revenues increased to US$ 289.8 MM in 3Q26, up 35.0% q/q and 192.2% y/y. Spot sales increased due to higher seasonal system prices during the winter months. In addition, the energy component related to fuel cost is included in revenues when the fuel is self-procured by the generator, together with the margin earned on that component. In 3Q26, revenues reflect natural gas, LNG and liquid fuels procured for approximately US$ 218.6 MM. When fuel is supplied directly by CAMMESA under the "Gas Acuerdo" program, the related fuel cost is managed by CAMMESA and therefore is not reflected as revenue.
- Contracted thermal MAT/PPA revenues reached US$ 167.3 MM, down 2.9% q/q and up 159.3% y/y. Total contracted revenues (thermal MAT/PPA, renewables and hydro) reached US$ 219.7 MM, remaining relatively unchanged q/q (-0.3%) and increasing 140.0% y/y, while contracted sales volumes increased 5.0% q/q, reflecting lower MAT and MATER contracted energy and capacity prices.
- The share of contracted revenues over total energy sales represented 43% during 3Q26, compared to 51% in 2Q26 and 48% in 3Q25. Additionally, 100% of energy sales revenues during the quarter were U.S. dollar-denominated, compared to 64% in 3Q25.

Revenues (in US$ MM)	3Q 2026	2Q 2026	3Q 2025	Δ% q/q	Δ% y/y
Total revenues	532.4	453.3	206.7	17.4%	157.6%
Revenues breakdown:					
Energy sales	509.5	434.9	190.7	17.2%	167.1%
% energy sales from total revenues	*95.7%*	*95.9%*	*92.3%*		
Steam sales	10.2	8.5	9.5	19.7%	7.5%
Forestry	5.5	4.8	3.1	13.5%	77.3%
Resale of gas T&D capacity	3.2	0.9	1.3	272.8%	151.2%
CVO management	3.2	2.9	2.1	8.4%	47.8%
Oil & Gas	0.9	1.3	0.0	-	-
Power energy sales breakdown					
Total spot sales - thermal[1]	289.8	214.6	99.2	35.0%	192.2%
Total sales under contract	219.7	220.2	91.5	-0.3%	140.0%
Contracted thermal MAT/PPA	167.3	172.3	64.5	-2.9%	159.3%
Contracted renewables MATER/PPA	29.8	26.2	27.0	13.8%	10.4%
Hydro sales PPA/MAT	22.5	21.7	[1]	3.8%	101.3%
Sales under contract /total energy sales	*43%*	*51%*	*48%*	-8 p.p.	-5 p.p.
US$-denominated from total energy sales	*100%*	*100%*	*64%*	0 p.p.	36 p.p.
Cost of self-procured fuels for spot sales	*218.6*	*182.8*[2]	*10.1*		

(1) Hydro sales were included in spot sales for US$ 11.2 MM
(2) Restated from originally reported as US$ 176.4 MM in 2Q26.

D. Financial position

Debt and financing updates

- Project finance prepayments: CP Achiras, CP La Castellana and Vientos La Genoveva I fully prepaid their IFC/IDB loans on August 18 (US$ 119.0 MM total), ending the related debt obligations.
- Local market issuances: Class E Notes (US$ 94.3 MM, 5.50%, July 27) were issued in the quarter. Class F Notes (US$ 50.0 MM, 6.00%, October 6) were issued after quarter-end. Both are 3-year bullets with semiannual interest.
- Galicia bridge loan: The US$ 69.9 MM bridge loan was extended to November 25, 2026.
- IFC credit facility second disbursement of US$ 117.0 MM under our US$ 300 MM IFC facility, agreed on August 12.

Financial debt and ratios

As of September 30, 2026, gross debt was US$ 681.5 MM. Cash, cash equivalents and other current financial assets were US$ 337.8 MM. Net debt was US$ 343.7 MM and the net leverage ratio was 0.72x.

Lender	Instrument	Maturity	Currency	Outstanding (US$ MM)	Interest rate
Mitsubishi	Vendor financing	15-dic-32	USD	$ 47.5	0.25%
KfW	Loan	30-sep-31	USD	$ 23.4	3M SOFR + CAS (0.26161%) + 1.15%
Santander International (BSI)	Loan	11-may-30	USD	$ 50.0	SOFR + 1.42%
IFC	Loan	15-dic-34	USD	$ 167.0	3M SOFR + 4.15% 3M SOFR + 4.00%
Banco Galicia	Loan	25-sep-26	USD	$ 69.9	4.63%
Local capital market	Class C note	25-ago-29	USD	$ 89.1	8.00%
Local capital market	Class D note	30-abr-30	USD	$ 130.1	6.00%
Local capital market	Class E note	27-jul-29	USD	$ 94.3	5.50%

The chart below shows the principal maturity profile to such date, expressed in US$ MM:



Credit Rating

- During the third quarter of 2026, Fix SCR upgraded Central Puerto's local long-term issuer rating to AAA from AA+, with a Stable outlook, reflecting the Company's solid credit profile, strong operating performance, and prudent financial management.

Annex I: Consolidated Balance Sheet

Consolidated Statement of Financial Position (in US$ MM)	30/09/2025	31/12/2025	30/09/2026
Assets			
Property, plant, and equipment	1,537	1,607	1,711
Intangible assets	26	28	79
Biological Assets	195	131	159
Investment in associates	20	20	38
Inventories	1	9	9
Other non-financial assets	8	8	27
Trade and other receivables	99	88	40
Other financial assets	86	126	101
Deferred tax asset	5	3	46
Investment in subsidiaries			0
Piedra del Águila hydro concession		0	239
Total non-current assets	**1,977**	**2,020**	**2,448**
Current assets			
Biological Assets	12	9	14
Inventories	36	19	33
Other non-financial assets	25	15	45
Trade and other receivables	234	220	415
Other financial assets	243	206	179
Cash and cash equivalents	49	26	159
Total current assets	**598**	**495**	**844**
Total Assets	**2,675**	**2,515**	**3,293**
Equity and liabilities			
Equity			
Capital stock	1	1	1
Adjustment to capital stock	383	383	385
Owned shares in portfolio	0	0	0
Cost of owned shares in portfolio	0	-6	-8
Legal reserve	97	98	78
Voluntary reserve	673	680	682
Other equity accounts	-36	-33	-33
Optional reserve for future dividend distribution	391	394	481
Comprehensive adjustment of treasury shares		0	3
Accumulated other comprehensive income		0	42
Retained earnings	227	228	339
Equity attributable to shareholders of the parent	1,735	1,748	1,969
Non-controlling interests	42	44	72
Total Equity	**1,777**	**1,793**	**2,042**
Accounts Payable Trade and Other Accounts Payable		0	0
Other non-financial liabilities	18	15	9
Other loans and borrowings	247	239	568
			18
Compensation and employee benefits liabilities	8	7	7
Provisions	2	7	13
Income tax payable		0	9
Deferred income tax liabilities	127	170	107
Total non-current liabilities	**401**	**443**	**731**
Current liabilities			
Trade and other payables	198	85	127
Other non-financial liabilities	0	0	1
Borrowings	41	38	100
Other loans and borrowings	205	99	113
Compensation and employee benefits liabilities	26	30	32
Income tax payable	24	25	143
Provisions	3	3	3
Total current liabilities	**497**	**279**	**520**
Total liabilities	**898**	**722**	**1,251**
Total equity and liabilities	**2,675**	**2,515**	**3,293**

Annex II: Cash flow statement

Summary of Flow of Funds (in US$ MM)	2026 3Q26 9-month period to Sep 30 2026	2026 2Q26 6-month period to Jun 30 2026	2025 3Q25 9-month period to Sep 30 2025	2025 4Q25 12-month period to Dec 31 2025
Cash, cash equivalents and short-term financial assets, at the beginning	4.5	19.1	3.7	48.9
Net cash flow from operating activities	305.0	97.6	159.7	281.4
Net cash flow used in investing activities	-300.4	-421.9	-117.0	-189.4
Acquisition of property, plant and equipment and intangible assets	*-114.9*	*-112.4*	*-135.2*	*-202.4*
Acquisition of subsidiaries (Piedra del Águila concession right)	*-245.0*	*-300.3*	*18.2*	*-0.1*
Hydrocarbon exploration and evaluation assets	*-55.3*	*0.0*	*0.0*	*0.0*
Other investments	*-43.4*	*-9.2*	*0.0*	*13.1*
Abrasilver divestment	*158.2*	*0.0*	*0.0*	*0.0*
Net cash flow used in financing activities	137.2	296.9	54.1	-65.9
Cash and short-term placements at the end of the period	317.2	4.5	48.9	25.8

Annex III: Central Puerto's power generation assets

Plant	Unit	Technology	Installed capacity[1]	Location	Commercial date	Market	PPA term	Regulatory framework
			MW	Province	Date		Year	
Central Puerto Complex		Thermal	1,747	City of Buenos Aires	1992-2000		-	
Puerto Nuevo Plant	PNUETV07		145			Spot / MAT		Res. 400/25 Res. 294/24
	PNUETV08		194					
	PNUETV09		250					
Nuevo Puerto Plant	NPUETV05		110					
	NPUETV06		250					
Puerto Combined cycle pant	CEPUTG11		258					Res. 400/25
	CEPUTG12		258					
	CEPUTV10		282					
Piedra del Águila	PAGUHI	Hydro	1,440	Río Negro	1994	Spot	-	Res. 1200/25
Brigadier Lopez		Thermal	421	Santa Fé	2019-2026		2036	
Brigadier Lopez Plant	BLOPTG01		281			Spot / MAT		Res. 400/25
	BLOPTV01		140			PPA		Res. 220/07
Luján de Cuyo[2]		Thermal	576	Mendoza	2019		2034	
Combined cycle	LDCUTG25		290			PPA		Res. 400/25
	LDCUTV15					PPA		
	LDCUTG22		24			Spot / MAT		Res. 400/25 Res. 294/24
	LDCUTG23		23					
	LDCUTG24		23					
	LDCUTV11		60					
	LDCUTV12		60					
Cogeneration	LDCUTG26		47			PPA		Res. 287
	LDCUTG27		48			PPA		
	LDCUHI		1			PPA		Res. 712/2009
San Lorenzo[3]		Thermal	391	Santa Fé	2021		2035	
Combined cycle	TER6TG11		391			PPA		Res. 287
	TER6TV21					PPA		
Central Costanera		Thermal	1,789	City of Buenos Aires	2023		-	
BSAS combined cycle	BSASTG01		190					
	BSASTV01		87					
Costanera combined cycle	COSTTG08		264			Spot / MAT		Res. 400/25
	COSTTG09		264					
	COSTTV10		322					
	COSTTV01		123					Res. 400/25 Res. 294/24
	COSTTV02		116					
	COSTTV03		112					
	COSTTV07		310					
La Castellana I	LCAEO	Wind	101	Buenos Aires	2019	PPA	2040	
Genoveva I	GNVEO	Wind	88	Buenos Aires	2020	PPA	2040	
Genoveva II	GNV2EO	Wind	42	Buenos Aires	2020	MATER	2029	
La Castellana II	LCA2EO	Wind	15	Buenos Aires	2020	MATER	2034	
Manque	MANQEO	Wind	57	Córdoba	2020	MATER	2040	
Achiras I	ACHIEO	Wind	48	Córdoba	2020	PPA	2040	
Los Olivos	OLIVEO	Wind	23	Córdoba	2020	MATER	2030	
Guañizuil II[4]	GZ2AFV	Solar	100	San Juan	2023	PPA	2041	
Cafayate	CAFAFV	Solar	80	Salta	2025	PPA	2039	
San Carlos	SCARFV	Solar	15	Salta	2025	MATER	2035	
Total			*6,933*					

(1) Assets listed do not include non-operating FONINVEMEM plants.
(2) The facility Includes 290 MW of combined cycles sold to spot market, 95 MW of cogeneration, 190 MW of gas/steam turbines and 1 MW of mini hydro.
(3) San Lorenzo plant is composed by 330 MW May-Aug / 317 MW Sept-Apr PPA contracted capacity, and remaining capacity assigned to spot market under Res. 59/23.
(4) Guañizuil II solar farm was developed by Equinor (Cordillera Solar project) and transferred to Central Puerto in October 2023. The installed capacity of the Guañizuil II solar farm was restated following CAMMESA's authorization confirming an installed capacity of 100 MW. Accordingly, the previously reported installed capacity of 105 MW was adjusted to reflect the authorized capacity.

Glossary of terms and abbreviations

Abbreviation / Term	Definition
1Q26 / 2Q26 / 3Q26 / 4Q26	First, second, third and fourth quarters of 2026, respectively.
1H26 / 6M26	Six-month period ended June 30, 2026.
FY25 / FY26	Fiscal year ended December 31, 2025 and 2026, respectively.
LTM	Last Twelve Months.
q/q	Quarter-over-quarter comparison.
y/y	Year-over-year comparison.
Adj. EBITDA	Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (Non-IFRS measure). New Adjusted EBITDA formula: Net income + Income tax expenses + Financial results, net + Depreciation and amortization – Non-recurring operating results.
Art. 9	Article 9 of the Piedra del Águila Concession Terms, establishing the remuneration mechanism applicable to the hydroelectric complex.
BCRA	Central Bank of Argentina (*Banco Central de la República Argentina*).
BESS	Battery Energy Storage System.
BYMA	Bolsas y Mercados Argentinos S.A., Argentina's stock exchange.
CAMMESA	Wholesale Electricity Market Administrator (*Cía Administradora del Mercado Mayorista Eléctrico*).
CAPEX	Capital Expenditures.
CENCH	Non-Conventional Hydrocarbon Concession granted by the Province of Neuquén for the exploration and exploitation of unconventional hydrocarbon resources.
CMO	Marginal Operating Cost (*Costo Marginal Operativo*).
COD	Commercial Operation Date.
COGS	Cost of Goods Sold.
CVP	Variable Production Cost (*Costo Variable de Producción*).
EBITDA	Earnings Before Interest, Taxes, Depreciation and Amortization (Non-IFRS financial measure).
FONINVEMEM	Fund for Investments Required to Increase Electricity Supply in the Wholesale Electricity Market (*Fondo para inversiones necesarias que permitan incrementar la oferta de e.eléctrica en el MEM*).
Gas Acuerdo	Natural gas supply program under which CAMMESA procures and allocates natural gas to eligible thermal generating units under regulated conditions.
GNL / LNG	Liquefied Natural Gas.
Gross Income	Gross Profit.
GT	Gas Turbine.
IAS 29	International Accounting Standard 29 – *Financial Reporting in Hyperinflationary Economies*.
IFRS	International Financial Reporting Standards.
MAT	Term Electricity Market (*Mercado a Término*).
MATER	Renewable Energy Term Market established under SE Resolution No. 281-E/2017.
MEM / WEM	Argentine Wholesale Electricity Market (*Mercado Eléctrico Mayorista*).
MM	Million.
MW	Megawatt.
MWh	Megawatt-hour.
GWh	Gigawatt-hour.
NYSE	New York Stock Exchange.
ON	Corporate Bonds (*Obligaciones Negociables*).
Piedra del Águila Concession Terms	Concession agreement governing the operation and remuneration framework of the Piedra del Águila hydroelectric complex following the expiration of the original concession.
PPA	Power Purchase Agreement.
Resolution No. 400/2025	Resolution issued by Argentina's Secretariat of Energy (SE) establishing the remuneration framework for generation, including seasonal capacity remuneration and energy pricing mechanisms applicable in the MEM.
RIGI	RIGI (Régimen de Incentivo a las Grandes Inversiones): Argentina's Incentive Regime for Large Investments, established under Law 27,742 (Ley de Bases). Option 2: Extended / Detailed Glossary Entry
RMA	Spot Market Remuneration Adjustment Factor.
SADI	Argentine Interconnection System (*Sistema Argentino de Interconexión*).
SEC	U.S. Securities and Exchange Commission.
SE	Argentina's Secretariat of Energy.
Self-procured fuel	Fuel purchased directly by the Company for spot generation and subsequently reimbursed by CAMMESA under the applicable regulatory framework.
SG&A	Selling, General and Administrative Expenses.
Spot Market	Electricity sold into the Argentine Wholesale Electricity Market and remunerated under the applicable regulatory framework.
ST	Steam Turbine.
US$	U.S. Dollar.
WI	Working Interest.

Unless otherwise indicated, all monetary amounts are expressed in U.S. dollars and all operational metrics refer to Central Puerto's consolidated operations.

Disclaimer

The financial statements as of September 30, 2026, reflect the effects of inflation adjustment in accordance with IAS 29. Accordingly, these financial statements have been stated in terms of the measuring unit current at the end of the reporting period, including prior period financial figures presented for comparative purposes. Comparative analysis refers to the previous period of the same year and the same period of the prior year.

Definitions and terms used in this release are provided in the Glossary at the end of this document. This release does not contain all of the Company's financial information. Investors should read this release in conjunction with Central Puerto's audited consolidated financial statements for the fiscal period ended September 30, 2026, and the notes thereto, which will be available on the Company's website.

Effective January 1, 2026, the Company changed its functional currency from Argentine pesos to U.S. dollars. This presentation includes certain financial information stated in U.S. dollars, which is the Company's current functional currency. Comparative financial information for prior periods is expressed in U.S. dollars converted from Argentine pesos. The Company has revised its methodology for converting historical figures expressed in Argentine pesos to U.S. dollars. Under the prior approach, quarterly figures expressed in Argentine pesos were converted at each quarter-end closing exchange rate and aggregated on a year-to-date basis. Under the revised approach, historical cumulative year-to-date figures expressed in Argentine pesos are converted using the closing exchange rate at the applicable historical reporting date. Comparative information has been recast to conform to the revised methodology. Investors should read this presentation in conjunction with Note 2.2 to the Company's condensed consolidated financial statements for the period ended September 30, 2026, for a full description of the change in functional currency and the applicable conversion methodology.

All information presented herein should be considered as consolidated unless otherwise specified.

All statements regarding potential resources, investment plans and development scenarios are forward-looking statements and are subject to material risks and uncertainties.

EBITDA

Non-IFRS EBITDA Methodology: Adjusted EBITDA is calculated as net income for the period, plus income tax expenses, plus net financial results, plus total depreciation and amortization, less non-recurring operating results. This approach combines asset-level and regulatory compliance and reflects how management evaluates the operating performance of the Company's generation assets.

Rounding of Amounts and Percentages: Certain amounts and percentages included in this release have been rounded for ease of presentation. Percentage figures included in this release have not in all cases been calculated on the basis of such rounded figures, but on the basis of such amounts prior to rounding. For this reason, certain percentage amounts in this release may vary from those obtained by performing the same calculations using the figures in the financial statements. In addition, certain amounts that appear in this release may not sum due to rounding.

This release contains certain metrics, including per share information, operating information and other information that do not have standardized meanings or standard methods of calculation and therefore may not be comparable to similar measures used by other companies. Such metrics have been included to provide investors with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the Company's future performance, and future performance may not be comparable to performance in prior periods.

OTHER INFORMATION

Central Puerto routinely posts relevant information for investors in the "Investors" section of its website, www.centralpuerto.com. From time to time, Central Puerto may use its website as a channel of distribution of material Company information. Accordingly, investors should monitor Central Puerto's website, in addition to following the Company's press releases, SEC and CNV filings, public conference calls and webcasts. The information contained on, or that may be accessed through, the Company's website is not incorporated by reference into, and is not a part of, this release.

CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION

This release contains certain forward-looking information and forward-looking statements as defined in applicable securities laws (collectively, "forward-looking statements"). All statements other than statements of historical fact are forward-looking statements. The words "anticipate," "believe," "could," "expect," "should," "plan," "intend," "will," "estimate" and "potential," and similar expressions, as they relate to the Company, are intended to identify forward-looking statements.

Statements regarding possible or assumed future results of operations, business strategies, financing plans, competitive position, industry environment, potential growth opportunities, the effects of future regulation, the effects of competition, expected power generation and capital expenditure plans are examples of forward-looking statements. Forward-looking statements are based upon a number of factors and assumptions that, while considered reasonable by management, are inherently subject to significant business, economic and competitive uncertainties and contingencies that may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

The Company assumes no obligation to update forward-looking statements except as required under applicable securities laws. Further information concerning risks and uncertainties associated with these forward-looking statements and the Company's business can be found in the Company's public disclosures filed with the SEC on EDGAR (www.sec.gov) and the CNV (Comisión Nacional de Valores | Argentina.gob.ar).

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3Q 2026 Earnings Presentation

November 2026

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