



Central Puerto



COMPANY PRESENTATION

April 1, 2019

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Financial statements as of and for the period ended on **December 31, 2019** include the effects of the inflation adjustment, applying IAS 29. Accordingly, the financial statements have been stated in terms of the measuring unit current at the end of the reporting period, including the corresponding financial figures for previous periods informed for comparative purposes.

Rounding amounts and percentages: Certain amounts and percentages included in this presentation have been rounded for ease of presentation. Percentage figures included in this presentation have not in all cases been calculated on the basis of such rounded figures, but on the basis of such amounts prior to rounding. For this reason, certain percentage amounts in this presentation may vary from those obtained by performing the same calculations using the figures in the financial statements. In addition, certain other amounts that appear in this presentation may not sum due to rounding.

This presentation contains certain metrics, including information per share, operating information, and others, which do not have standardized meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the future performance of the Company and future performance may not compare to the performance in previous periods.

Cautionary Statements Relevant to Forward-Looking Information

This presentation contains certain forward-looking information and forward-looking statements as defined in applicable securities laws (collectively referred to in this presentation as "forward-looking statements") that constitute forward-looking statements. All statements other than statements of historical fact are forward-looking statements. The words "anticipate," "believe," "could," "expect," "should," "plan," "intend," "will," "estimate" and "potential," and similar expressions, as they relate to the Company, are intended to identify forward-looking statements.

Statements regarding possible or assumed future results of operations, business strategies, financing plans, competitive position, industry environment, potential growth opportunities, the effects of future regulation and the effects of competition, expected power generation and capital expenditures plan, are examples of forward-looking statements. Forward-looking statements are necessarily based upon a number of factors and assumptions that, while considered reasonable by management, are inherently subject to significant business, economic and competitive uncertainties and contingencies, which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

The Company assumes no obligation to update forward-looking statements except as required under securities laws. Further information concerning risks and uncertainties associated with these forward-looking statements and the Company's business can be found in the Company's public disclosures filed on EDGAR (www.sec.gov).

Adjusted EBITDA

In this presentation, Adjusted EBITDA, a non-IFRS financial measure, is defined as net income for the year, plus finance expenses, minus finance income, minus share of the profit of associates, plus income tax expense, plus depreciations and amortizations, minus net results of non-continuing operations. The Adjusted EBITDA may not be useful in predicting the results of operations of the Company in the future.

Adjusted EBITDA is believed to provide useful supplemental information to investors about the Company and its results. Adjusted EBITDA is among the measures used by the Company's management team to evaluate the financial and operating performance and make day-to-day financial and operating decisions. In addition, Adjusted EBITDA is frequently used by securities analysts, investors and other parties to evaluate companies in the industry. Adjusted EBITDA is believed to be helpful to investors because it provides additional information about trends in the core operating performance prior to considering the impact of capital structure, depreciation, amortization and taxation on the results.

Adjusted EBITDA should not be considered in isolation or as a substitute for other measures of financial performance reported in accordance with IFRS. Adjusted EBITDA has limitations as an analytical tool, including:

- Adjusted EBITDA does not reflect changes in, including cash requirements for, our working capital needs or contractual commitments;
- Adjusted EBITDA does not reflect our finance expenses, or the cash requirements to service interest or principal payments on our indebtedness, or interest income or other finance income;
- Adjusted EBITDA does not reflect our income tax expense or the cash requirements to pay our income taxes;
- although depreciation and amortization are non-cash charges, the assets being depreciated or amortized often will need to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for these replacements;
- although share of the profit of associates is a non-cash charge, Adjusted EBITDA does not consider the potential collection of dividends; and
- other companies may calculate Adjusted EBITDA differently, limiting its usefulness as a comparative measure.

The Company compensates for the inherent limitations associated with using Adjusted EBITDA through disclosure of these limitations, presentation of the Company's consolidated financial statements in accordance with IFRS and reconciliation of Adjusted EBITDA to the most directly comparable IFRS measure, net income. For a reconciliation of the net income to Adjusted EBITDA, see the tables included in this release. For more information see "Adjusted EBITDA Reconciliation" below.

Convenience Translations

The translations into US dollars in the table under this presentation have been made for convenience purposes only, and, given the significant exchange rate fluctuation during 2016, 2017, 2018 and 2019, you should not place undue reliance on the amounts expressed in US dollars. The US dollar translations should not be construed as a representation that the peso amounts have been or may be converted into US dollars at the rate indicated in the table below or at any other rate. For more information see "Foreign Exchange Rate Evolution" below.



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Adjusted EBITDA Reconciliation
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Central Puerto's value components at a glance

Power Generation

- **4,315 MW** of installed capacity
 - 11% market share (14.8 TWh generated in LTM4Q2019)
- **631 MW** under construction/development with PPAs
 - 470 MW in thermal projects, and 123 MW in renewable projects
- **969 MW** in gas turbines for potential new projects

After expansion projects are completed the capacity will be:

76% legacy units
24% new energy

FONI Receivables

- Receivables under FONI program (expected cash flow for 2020: US\$ 86 millions)

Future Stake in FONI Plants

- stake in 3 combined cycle plants under FONI consortium (total installed capacity **2,554 MW**)

Natural Gas Distribution and Transportation

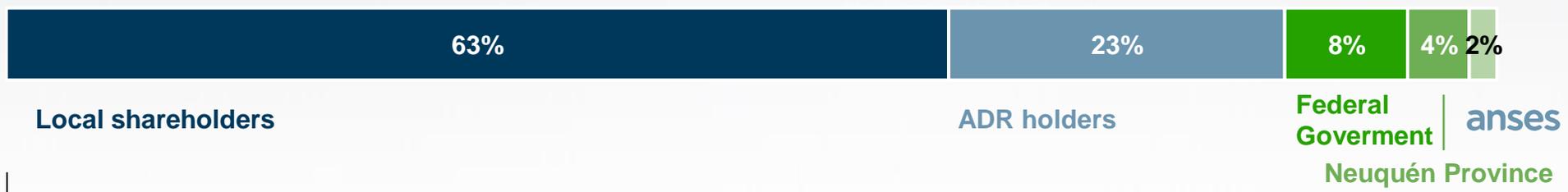
- stake in natural gas distribution and transportation companies:
 - **40.59%** in DGCE (Ecogas)
 - **21.58%** in DGCU (Ecogas)
 - **20.00%** in TGM

▶ **15%** market share



Corporate structure and main financial figures

Central Puerto has a well diversified shareholders base



Power generation of Central Puerto and its consolidated subsidiaries (LTM ended on December 31, 2019)¹



Main natural gas distribution affiliates (LTM ended on December 31, 2019)¹



Source: Company information

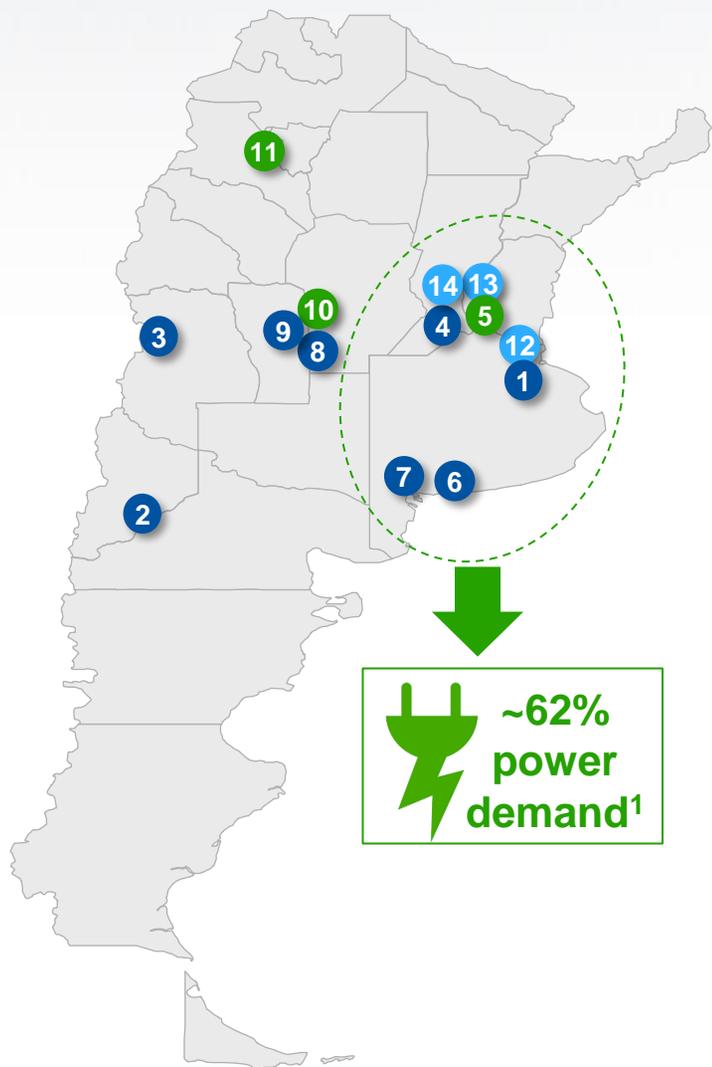
1. Figures in Ps. were converted into US dollars for the convenience of the reader using the FX rate as of December 31, 2019. See "Disclaimer – Adjusted EBITDA; Convenience translation". 2. Central Puerto's Adjusted EBITDA does not include interest and FX difference on FONI trade receivables. **Figures do not include results from Brigadier López plant for the months of April and May 2019.**



Well diversified portfolio of generation assets

Power generation

Current geographic footprint



	Power capacity (MW) ⁴	Assets in operation	Assets under construction	FONINMEM Plants
1	Puerto complex	1,714	-	-
2	Piedra del Águila	1,440	-	-
3	Luján de Cuyo	595	-	-
4	Brigadier López	281	140	-
5	San Lorenzo	-	391	-
6	La Castellana I & II	116	-	-
7	Genoveva I & II	42	88	-
8	Achiras I	48	-	-
9	Manque	57	-	-
10	Los Olivos	23	-	-
11	El Puesto	-	12	-
12	Manuel Belgrano	-	-	873
13	San Martín	-	-	865
14	Vuelta de Obligado	-	-	816
Total		4,315	631	2,554

■ Assets currently in operation

■ Assets under construction

■ Central Puerto equity interest in companies operating FONINMEM plants

Source: Company information and CAMMESA

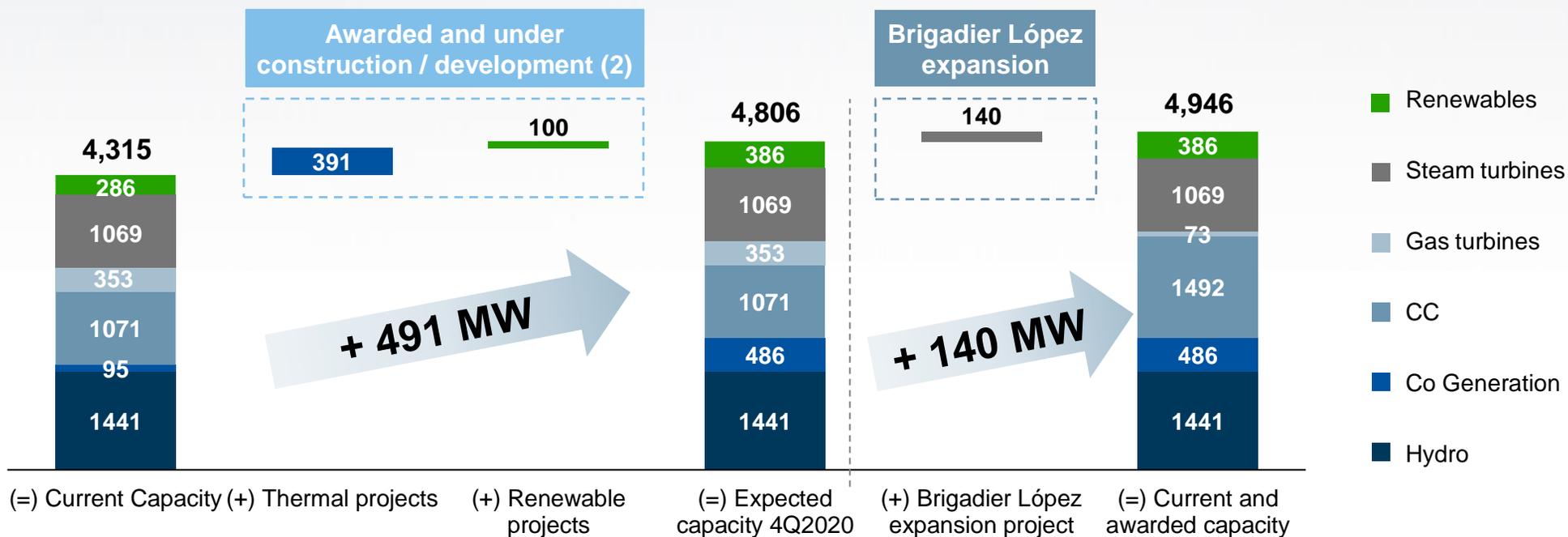
¹ Demand for last-twelve-months as of December 31, 2019 based on CAMMESA's monthly report. Includes Gran Buenos Aires, Buenos Aires and Litoral regions; ² Considers 100% of the capacity of each asset



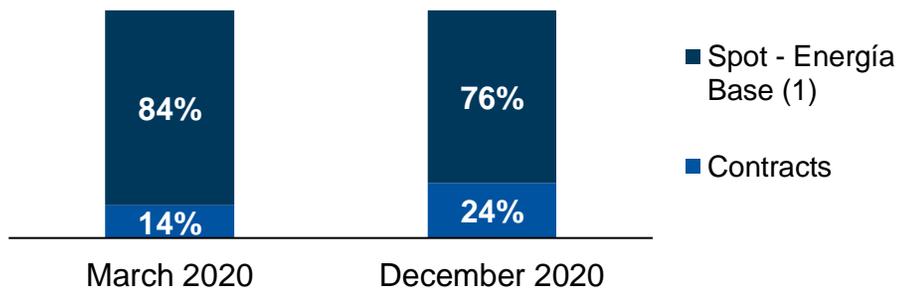
Central Puerto at a glance (cont'd)

Attractive growth pipeline

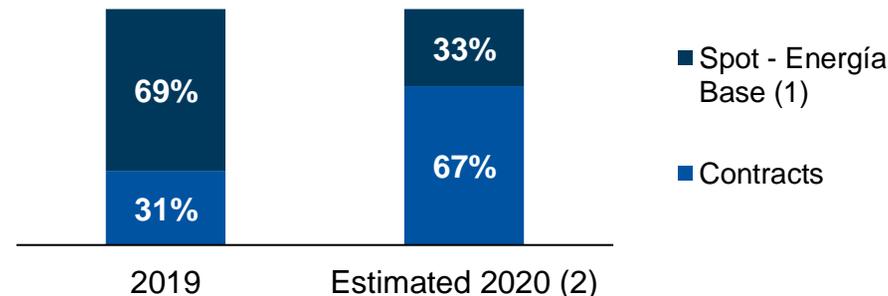
Generation assets and projects under development breakdown by technology (MW)



Generation assets by regulatory framework (MW)



2020 EBITDA contribution by regulatory framework (MW)



Source: Company information. 1. Spot – Energía Base refers to the Regulatory framework established by Res 19/17 (from March 2017 to February 2019), Res. 1/19 (from March 2019 to January 2020), and Res. 31/2020 (since February 2020). (2) Important Note: EBITDA estimations do not consider the effects of mandatory social isolation due to the Covid-19 epidemic crisis (Decree DNU 297/2020 and amendments). The projects under construction/development have been suspended due to such measures.

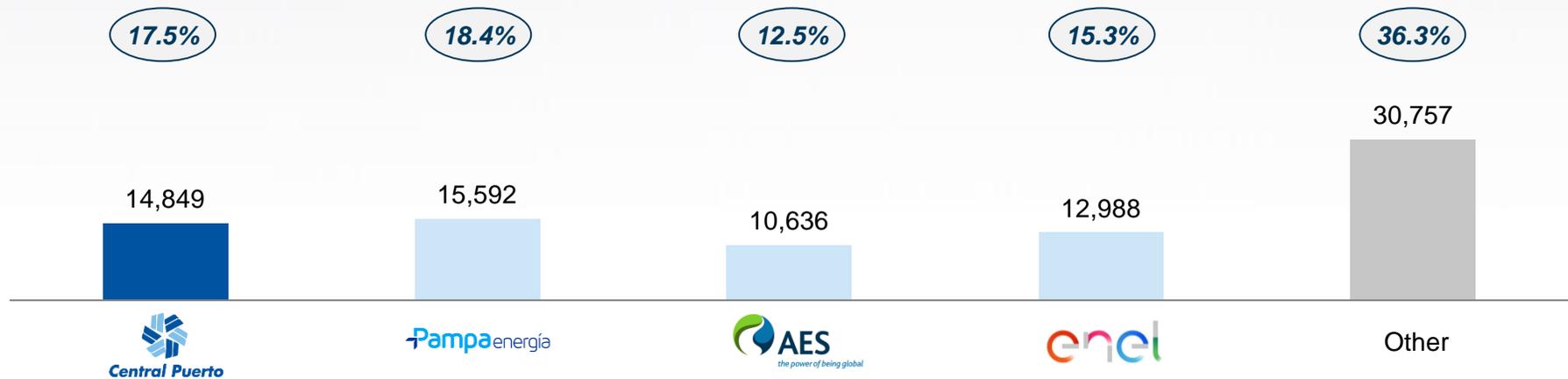


One of the largest private sector power generator in Argentina with a diversified asset base

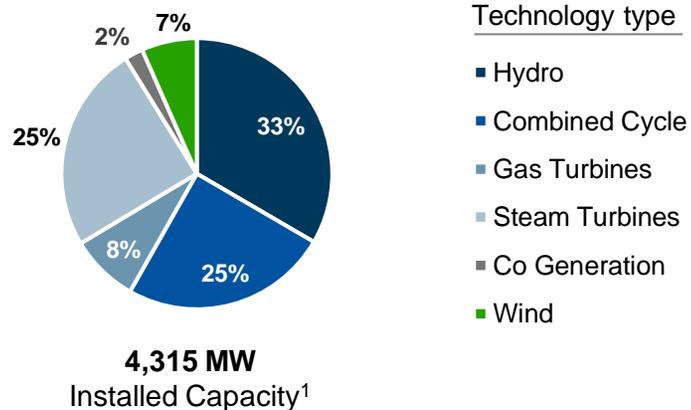
Power generation

Private sector power generation market shares (GWh)

SADI's total power generation by private sector companies and market share, January 2019 – December 2019

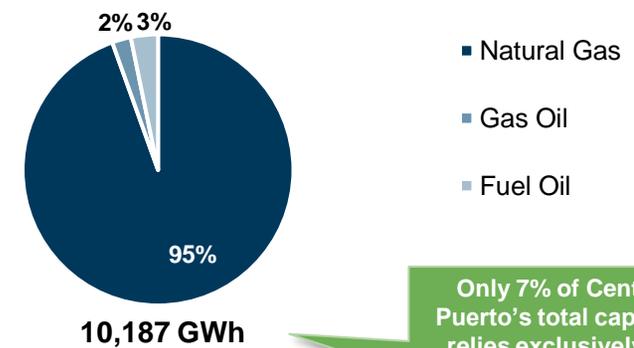


Balanced portfolio with different technologies in place...



... coupled with fuel sources diversification

Thermal generation by fuel type, Jan 2019 – Dec 2019



Only 7% of Central Puerto's total capacity relies exclusively on natural gas supply^{1,2}

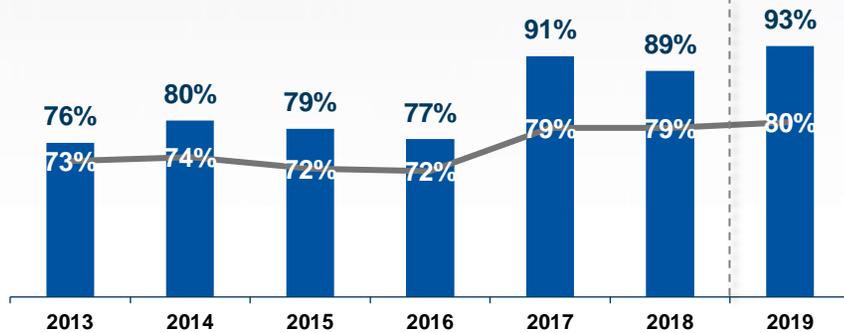
Source: Company information. ¹ Excludes FONI Plants; ² Lujan de Cuyo's Siemens Combined Cycle unit (306 MW installed capacity) is CEPU's only unit relying exclusively on natural gas.



High quality assets with strong and stable operational performance

Assets with high availability...

Average availability of thermal units ○ Market average¹ ■ Central Puerto



... access to fuel and water storage...

Fuel Oil	<ul style="list-style-type: none"> 32,000 tons of storage capacity Equivalent to 6.3 days of consumption
Gas Oil	<ul style="list-style-type: none"> 20,000 tons of storage capacity Equivalent to 5.7 days of consumption
Water (HPDA)	<ul style="list-style-type: none"> 12 bn m³ of water, of which 50% are usable Equivalent to 45 days of consumption

Critical assets due to their large storage capacity

...a strong generation track record...

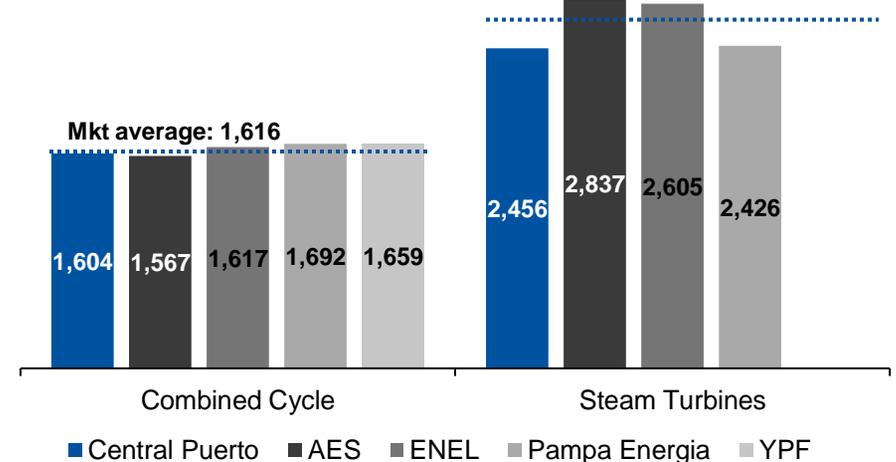
Power generated (TWh)

■ Thermal ■ Hydro ■ Wind



... and high efficiency

Heat rate (Kcal/KWh)²



Source: Company information, CAMMESA

¹ Average market availability for thermal units; ² Considers units operating only with natural gas, as of December 31, 2019. Market weighted average based on information published by CAMMESA for November 2019-April 2020



Attractive growth profile

On October 5, the new Luján de Cuyo cogeneration added 95 MW

Power
generation

1 Expansion of Lujan de Cuyo

Total power capacity	95.32 MW
Awarded power capacity	93 MW (for the winter)
Heat rate	1,530 Kcal/KWh
Steam production capacity	125 tons per hour
Technology	Cogeneration (electricity + steam)
COD	October 5, 2019
Electricity contract term	15 years
Awarded energy price [capacity + variable]	17,100 US\$/MW per month + 8 US\$/MWh ¹
Steam contracts' off-taker and term	YPF (15 years contract)



**2020 estimated EBITDA
US\$ 25 millions**

Central Puerto's projects offered the lowest prices in the bidding process

Source: Company information; ¹ Excluding fuel cost;



Attractive growth profile

Terminal 6 project will add 330 MW to Central Puerto's installed capacity

Power
generation

1 Terminal 6 San Lorenzo

Expected total power capacity	391 MW
Awarded power capacity	330 MW (for the winter)
Expected heat rate	1,490 Kcal/KWh
Steam production capacity	350 tons per hour
Technology	Cogeneration (electricity + steam)
Estimated Total Capex (excl. VAT)	US\$ 284 millions
Expected COD	See Note 1 below
Electricity contract term	15 years
Awarded energy price [capacity + variable]	17,000 US\$/MW per month + 8 US\$/MWh (natural gas) ¹ 10 US\$/MWh (diesel oil) ¹
Steam contracts' off-taker and term	Terminal 6 Industrial S.A. (15 years contract)



Uses 1 of the 4 turbines already purchased by Central Puerto

Central Puerto's projects offered the lowest prices in the bidding process

Source: Company information;¹ Excluding fuel cost; ² T6 Industrial S.A. (owned by General Deheza and Bunge). Note 1. The original COD was scheduled for September 2020. As of the date of this report the construction of the plant has been suspended do to the mandatory social isolation measures related to the Covid-19 epidemic crisis (Decree DNU 297/2020 and amendments).



Attractive growth profile

Brigadier López Plant purchase

Power generation

The contract for the transfer of the plant was signed on June 14, 2019, effective as of April 1, 2019

Plant Price	US\$ 165 millions	US\$ 155 millions in cash
		US\$ 10 million in trade receivables from CAMMESA
Debt with IEASA as of June 14, 2019	US\$ 155 millions	Maturity: August 2022
		Monthly equal principal installments
		6M Libor + 5 % or 6.25%, the highest

Gas Turbine	PPA with CAMMESA (until August 30, 2022)		General remuneration for thermal units¹
	Power Price	US\$ 29,089 per MW per month	
	Energy Price	US\$ 10,50 per MWh	

280 MW

Additional 10 years PPA contract for the steam turbine (140 MW) starting from combined cycle commissioning date:
Power Price US\$ 24,789.60 per MW per month; Energy Price US\$ 10,50 per MWh

Source: IEASA, Central Puerto.

1. As of today, these units would receive their remuneration under the prices set by Res. SE 31/20, which may change upon the termination of the PPA contracts with CAMMESA. You can find a summary of these remuneration in the Appendix of this presentation. Effective prices for capacity payment depend on the availability of each unit, and the achievement of the Guaranteed Bid Capacity (DIGO in Spanish) that each generator may send to CAMMESA twice a year, and the LTM utilization factor of each unit



Attractive growth profile

Development of awarded renewable energy projects

Power generation

Central Puerto's renewable projects¹

		RenovAr Program			Term Market (MATER)				
		1 La Castellana I	2 Achiras I	3 La Genoveva I	4 La Castellana II	5 Manque	6 Los Olivos	7 La Genoveva II	8 El Puesto
Capacity and technology		100.8 MW wind farm	48 MW wind farm	88.2 MW wind farm	15.2 MW wind farm	57 MW wind farm	22.8 MW wind farm	41.8 MW wind farm	12 MW solar farm
Estimated Capex		In operation	In operation	US\$ 110 mm	In operation	In operation	In operation	In operation	US\$ 11 mm
COD / Expected COD		August 2018	September 2018	See Note 2	July 2019	Dec-19 /Jan-20	February 2020	September 2019	See Note 2
Equipment		32x units of 3.15MW	15x units of 3.2MW	21x units of 4.2MW	4 units	15 units	6 units	11 units	~43,000 modules
Funding	Committed	✓	✓	✓	✓	✓	✓	✓	
	Type	Equity and project finance			Equity and project finance	Equity	Equity	Equity and project finance	
Awarded Price	Starting	61.50 US\$/MWh	59.38 US\$/MWh	40.90 US\$/MWh					
	Adjustments	Annual adjustment factor + incentive factor							
PPA Signing Date		January 2017	May 2017	July 2018					
Term		20 years starting on COD							

Main clients under MATER:



100% of the energy generation already sold under long term contracts with clients

¹ Equity stake in wind farms La Castellana I, Achiras I, La Genoveva I (under construction), La Castellana II, Manque, Los Olivos, La Genoveva II, owned through CP La Castellana S.A.U., CP Achiras S.A.U., Vientos La Genoveva S.A.U., CPR Energy Solutions S.A.U.; CP Manque S.A.U., CP Los Olivos S.A.U. and Vientos La Genoveva II S.A.U, respectively; **Note 2: The original COD was May 2020 for La Genoveva I and August 2020 for El Puesto. As of the date of this report, the construction of the La Genoveva I and El Puesto farms have been suspended do to the consequences of the Covid-19 epidemic crisis.**



Largest private player in FONI consortium operating combined cycles totaling 2,554 MW

FONI
Receivables and
stake in Plants

Assets under the FONINVEMEM program

Plant overview	1 San Martín	2 Manuel Belgrano	3 Vuelta de Obligado
	Combined cycle	Combined cycle	Combined cycle
	865 MW	873 MW	816 MW
	COD: 2010	COD: 2010	COD: March18
	Transfer: 2020	Transfer: 2020	Transfer: 2028

- Central Puerto is the **1st minority** in each operating company
- Property rights transfer from the operating companies to private shareholders and incorporation of the Argentine Government as a shareholder currently in process

- **US\$ 460 million** to be collected (**LIBOR+5%**)
- Central Puerto **controls the operating** company
- **Property rights in 2028**
- Argentine Government to be incorporated as a shareholder

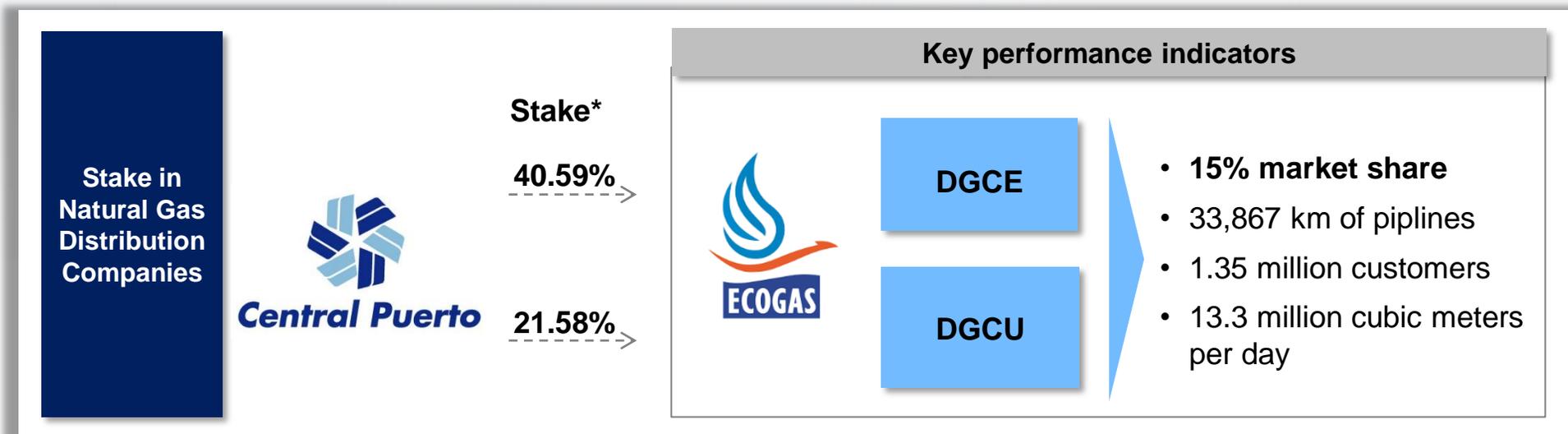
Well positioned for potential strategic opportunity



Central Puerto also participates in the natural gas distribution business, which also provides cash flow to its operation through dividends

Natural Gas Distribution and Transportation

Stake in natural Gas Distribution companies



Key Financial Indicators (LTM December 31, 2019)

	Sales	Adj. EBITDA ¹
DGCE	US\$265 mm <i>Ps.15,849 mm</i>	US\$46 mm <i>Ps.2,730 mm</i>
DGCU	US\$206 mm <i>Ps.11,868 mm</i>	US\$45 mm <i>Ps.2,601 mm</i>

1. See "Disclaimer – Adjusted EBITDA; Convenience translation".

*As of December 31, 2019, Central Puerto owned a 42.31% interest in Inversora de Gas del Centro S.A. (IGCE), the controlling company of Distribuidora de Gas Cuyana S.A. (DGCU), and, as a result, has a 21.58% stake in that company. As of September 30, 2019 Central Puerto holds a 42.31% interest in IGCE, the controlling company of Distribuidora de Gas del Centro (DGCE), and a direct 17.20% interest in DGCE. Therefore, CEPU holds, both directly and indirectly, a 40.59% in DGCE.



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Adjusted EBITDA Reconciliation
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Strong cash flow generation and financial position

US\$ based revenues supported by additional FONINVEMEM cash flows

Revenues (US\$mm)¹

In Ps.mm: 35,961

600

2019

Adj. EBITDA excluding CVOSA effect, and FX differences and interest on FONI receivables (US\$mm)¹

16,411

297

2019

Net Income (US\$mm)¹

6,021

145

2019

The 2019 Adj. EBITDA and Net Income were affected by a **non-cash impairment charge**, before income tax, of **Ps. 4,404 million**, approx. equivalent to **US\$ 74 million**

FONI and CVO receivables (US\$mm)¹

- FONI receivables to be collected from **CVOSA total approximately US\$ 460 million (including VAT)**, as of December 31, 2019, and accrue interest at a **30 days LIBOR + 5% rate**, to be collected in **102** monthly principal installments until May 2028.
- FONI receivables to be collected from **TJSM and TMB total approximately US\$ 4 million (including VAT)**, as of December 31, 2019, and accrue interest at a **360 days LIBO + 1% rate**, to be collected in **3** monthly principal installments.

Payments from FONINVEMEM receivables provide additional liquidity to that generated by Central Puerto's funds from operations

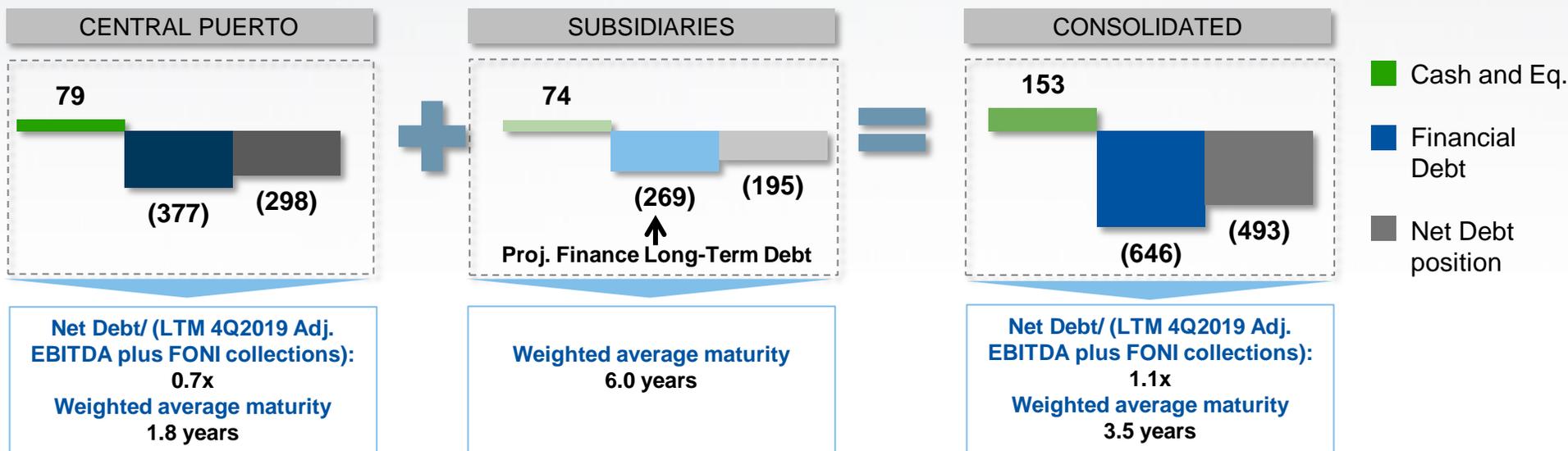
Source: Company information

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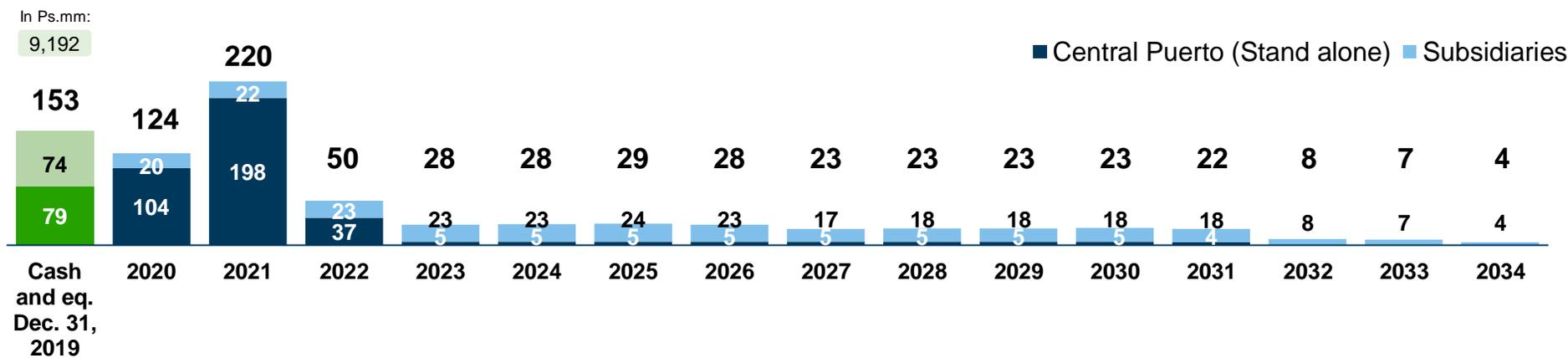


Favorable financial position, which allows to develop new projects

Cash Position as of December 31, 2019 (US\$ mm)¹



Principal Amortization Debt Schedule (US\$ mm)¹



Source: Company information

1. Financial figures converted for the convenience of the reader from Ps. To US dollars at the exchange rate of December 31, 2019. See "Foreign Exchange Rate Evolution" and "Disclaimer - Convenience Translations".



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Summary of Res. 31/2019 – Energía Base Regulatory Framework
Adjusted EBITDA Reconciliation
Foreign Exchange rate



Summary of Res. 31/2019 – Energía Base Regulatory Framework

Items	Thermal	Hydro											
Power capacity payments Res. 31/2020¹	<p>Up to Ps. 360,000 per MW per month during Summer and Winter (December, January, February, June, July and August)</p> <p>Up to Ps. 270,000 per MW per month during Spring and Autumn (March, April, May, September, October and November)</p> <p>These prices, are multiplied by a percentage, which depends on the average Utilization Factor (UF) of each unit during the previous last twelve months (mobile year):</p> <ul style="list-style-type: none"> • If UF >= 70%, the unit receives 100% of the price • If the is between 30 and 70%, the machine receives UF*+0.30 of the price (lineal proportion) • If UF<30%, unit receives 60% of the price 	<ul style="list-style-type: none"> • Ps. 99,000 per MW per month 											
Energy payments Res. 31/2020²	<p>Ps. 324 per MWh for generation with natural gas</p> <p>Ps. 504 per MWh for generation with fuel oil/gas oil</p>	<p>Ps. 294 per MWh</p>											
Payment for generation in hours of maximum power demand	<p>The machines that generated energy during the 50 hours of higher power demand will receive a remuneration using the following formulas, respectively:</p> <p>Potgemhrt1 x PrecPHRT x FRPHRT1 + Potgemhrt2 x PrecPHRT x FURHRT2</p> <p>Where: PrecPHMRT: is Ps. 37,500 / MW</p> <p>Potgemhrt1 and Potgemhrt2: are the average power generated in the hours of maximum requirement HMRT-1 and HMRT-2, respectively of the corresponding month.</p> <p>FRPHRT1 and FRPHRT2: are the requirement factor for the first and second 25 hours, respectively, of highest thermal requirement of each month in each period according to table below:</p>	<p>Potopmhrt1 x PrecPOHRT x FRPHRT1 + Potopmhrt2 x PrecPOHRT x FURHRT2</p> <p>PrecPOHMRT: is Ps. 27,500 / MW for large hydro plant (> 300 MW)</p> <p>Potopmhrt1 and Potopmhrt1: are the average power operated in the hours of maximum requirement HMRT-1 and HMRT-2, respectively.</p>											
	<table border="1"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">FRPHMRT [p.u.]</th> </tr> <tr> <th>Summer and Winter</th> <th>Autumn and Spring</th> </tr> </thead> <tbody> <tr> <td>HMRT-1</td> <td>1.2</td> <td>0.2</td> </tr> <tr> <td>HMRT-2</td> <td>0.6</td> <td>0.0</td> </tr> </tbody> </table>			FRPHMRT [p.u.]		Summer and Winter	Autumn and Spring	HMRT-1	1.2	0.2	HMRT-2	0.6	0.0
	FRPHMRT [p.u.]												
	Summer and Winter	Autumn and Spring											
HMRT-1	1.2	0.2											
HMRT-2	0.6	0.0											
Adjustment starting in March 2020	<p>All the prices mentioned above will have a monthly adjustment using a mix of 60% of the Consumer Price Index (IPC) and 40% of the Wholesale Price Index (IPIM) accumulated between December 2019 and two months prior (T-2) to month of each transaction.</p>												

¹ Effective prices for capacity payment depend on the availability of each unit, and the achievement of the Guaranteed Bid Capacity (DIGO in Spanish) that each generator may send periodically to CAMMESA. ² Energy payments above mentioned includes the tariffs for energy generated and energy operated as defined by Res. SE 31/2020. A complete copy of Res. SE 31/2020, can be found on the webpage of the Official Gazette of the Republic Argentina: <https://www.boletinoficial.gob.ar/>.



Appendix

Adjusted EBITDA Reconciliation

Adjusted EBITDA Reconciliation

Million Ps.	9M2019 (A)	9M 2019 (B)	4Q2019 (C-B)	2019 (C)
	Unaudited, subject to limited review according to rule ISRE 2410	Unaudited	Unaudited	Audited
Currency as of	September 30, 2019	December 31, 2019	December 31, 2019	December 31, 2019
Net Income of the period	6,562	7,331	1,330	8,661
Loss on net monetary position	2,272	2,539	(107)	2,432
Finance Expenses	12,190	13,619	2,306	15,925
Finance Income	(1,974)	(2,206)	(1,395)	(3,601)
Share of the profit of associates	(818)	(914)	(199)	(1,113)
Income tax expense	4,557	5,091	655	5,745
Net income of discontinued operations	-	-	-	-
Depreciation and Amortization	1,527	1,706	1,684	3,391
Adjusted EBITDA¹	24,316	27,166	4,274	31,440
- minus CVOSA Effect	-	-	-	-
- minus Foreign Exchange Difference and interests related to FONI and similar programs	10,854	12,126	1,550	13,676
Adjusted EBITDA minus CVOSA effect and Foreign exchange difference and interests related to FONI and similar programs	13,462	15,040	2,724	17,764
Adjusted EBITDA minus CVOSA effect and Foreign exchange difference and interests related to FONI and similar programs (convenience translation into million US\$**)				297
Net income of the period (convenience translation into million US\$**)				145
End of period exchange rate (Ps. Per US dollars)				59.89

Source: Company information

* See "Disclaimer—Adjusted EBITDA" above for further information. 9M2019 Financial Figures have been restated to be expressed in the currency unit as of December 31, 2019. The inflation adjustment factor between December 31, 2019 and September 30, 2019 was 11.72%.

**Financial figures in US dollars converted from Ps. to US\$ at the exchange rate as of December 31, 2019. See Foreign Exchange Rate Difference.



Foreign Exchange Rate Evolution

Exchange rate quoted by Banco de la Nación Argentina for wire transfers (“divisas”)

Year	Period	High	Low	Average	End
2017	1Q 2017	16.0800	15.3600	15.6795	15.3900
	2Q 2017	16.6300	15.1900	15.7575	16.6300
	3Q 2017	17.7900	16.8000	17.2870	17.3100
	4Q 2017	19.2000	17.2300	17.5529	18.6490
2018	1Q 2018	20.4100	18.4100	19.6779	20.1490
	2Q 2018	28.8500	20.1350	23.5843	28.8500
	3Q 2018	41.2500	27.2100	31.9583	41.2500
	4Q2018	40.5000	35.4000	37.1457	37.7000
2019	1Q2019	43.8700	36.9000	39.0054	43.3500
	2Q2019	45.9700	41.6200	44.0067	42.4630
	3Q2019	60.4000	41.6000	50.6532	57.5900
	4Q2019	60.0000	57.6400	59.3465	59.8900
2020	1Q2020 (1)	64.4690	59.8150	61.4240	64.4690

Source: Banco de la Nación Argentina. 1. Through March 30, 2020





Central Puerto



Central Puerto



4Q 2019 Results Call

March 11, 2020

Disclaimer

Additional information about Central Puerto can be found in the Investor Support section on the website at www.centralpuerto.com. This presentation does not contain all the Company's financial information. As a result, investors should read this presentation in conjunction with Central Puerto's consolidated financial statements and other financial information available on the Company's website.

This presentation does not constitute an offer to sell or the solicitation of any offer to buy any securities of Central Puerto, in any jurisdiction. Securities may not be offered or sold in the United States absent registration with the U.S. Securities Exchange Commission or an exemption from such registration.

Financial statements as of and for the quarter ended on **December 31, 2019** include the effects of the inflation adjustment, applying IAS 29. Accordingly, the financial statements have been stated in terms of the measuring unit current at the end of the reporting period, including the corresponding financial figures for previous periods informed for comparative purposes.

Rounding amounts and percentages: Certain amounts and percentages included in this presentation have been rounded for ease of presentation. Percentage figures included in this presentation have not in all cases been calculated on the basis of such rounded figures, but on the basis of such amounts prior to rounding. For this reason, certain percentage amounts in this presentation may vary from those obtained by performing the same calculations using the figures in the financial statements. In addition, certain other amounts that appear in this presentation may not sum due to rounding.

This presentation contains certain metrics, including information per share, operating information, and others, which do not have standardized meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the future performance of the Company and future performance may not compare to the performance in previous periods.

Cautionary Statements Relevant to Forward-Looking Information

This presentation contains certain forward-looking information and forward-looking statements as defined in applicable securities laws (collectively referred to in this presentation as "forward-looking statements") that constitute forward-looking statements. All statements other than statements of historical fact are forward-looking statements. The words "anticipate," "believe," "could," "expect," "should," "plan," "intend," "will," "estimate" and "potential," and similar expressions, as they relate to the Company, are intended to identify forward-looking statements.

Statements regarding possible or assumed future results of operations, business strategies, financing plans, competitive position, industry environment, potential growth opportunities, the effects of future regulation and the effects of competition, expected power generation and capital expenditures plan, are examples of forward-looking statements. Forward-looking statements are necessarily based upon a number of factors and assumptions that, while considered reasonable by management, are inherently subject to significant business, economic and competitive uncertainties and contingencies, which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

The Company assumes no obligation to update forward-looking statements except as required under securities laws. Further information concerning risks and uncertainties associated with these forward-looking statements and the Company's business can be found in the Company's public disclosures filed on EDGAR (www.sec.gov).

Adjusted EBITDA

In this presentation, Adjusted EBITDA, a non-IFRS financial measure, is defined as net income for the year, plus finance expenses, minus finance income, minus share of the profit of associates, plus income tax expense, plus depreciations and amortizations, minus net results of non-continuing operations. The Adjusted EBITDA may not be useful in predicting the results of operations of the Company in the future.

Adjusted EBITDA is believed to provide useful supplemental information to investors about the Company and its results. Adjusted EBITDA is among the measures used by the Company's management team to evaluate the financial and operating performance and make day-to-day financial and operating decisions. In addition, Adjusted EBITDA is frequently used by securities analysts, investors and other parties to evaluate companies in the industry. Adjusted EBITDA is believed to be helpful to investors because it provides additional information about trends in the core operating performance prior to considering the impact of capital structure, depreciation, amortization and taxation on the results.

Adjusted EBITDA should not be considered in isolation or as a substitute for other measures of financial performance reported in accordance with IFRS. Adjusted EBITDA has limitations as an analytical tool, including:

- Adjusted EBITDA does not reflect changes in, including cash requirements for, our working capital needs or contractual commitments;
- Adjusted EBITDA does not reflect our finance expenses, or the cash requirements to service interest or principal payments on our indebtedness, or interest income or other finance income;
- Adjusted EBITDA does not reflect our income tax expense or the cash requirements to pay our income taxes;
- although depreciation and amortization are non-cash charges, the assets being depreciated or amortized often will need to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for these replacements;
- although share of the profit of associates is a non-cash charge, Adjusted EBITDA does not consider the potential collection of dividends; and
- other companies may calculate Adjusted EBITDA differently, limiting its usefulness as a comparative measure.

The Company compensates for the inherent limitations associated with using Adjusted EBITDA through disclosure of these limitations, presentation of the Company's consolidated financial statements in accordance with IFRS and reconciliation of Adjusted EBITDA to the most directly comparable IFRS measure, net income. For a reconciliation of the net income to Adjusted EBITDA, see the tables included in this release. For more information see "Adjusted EBITDA Reconciliation" below.



4Q 2019 Results Call Agenda



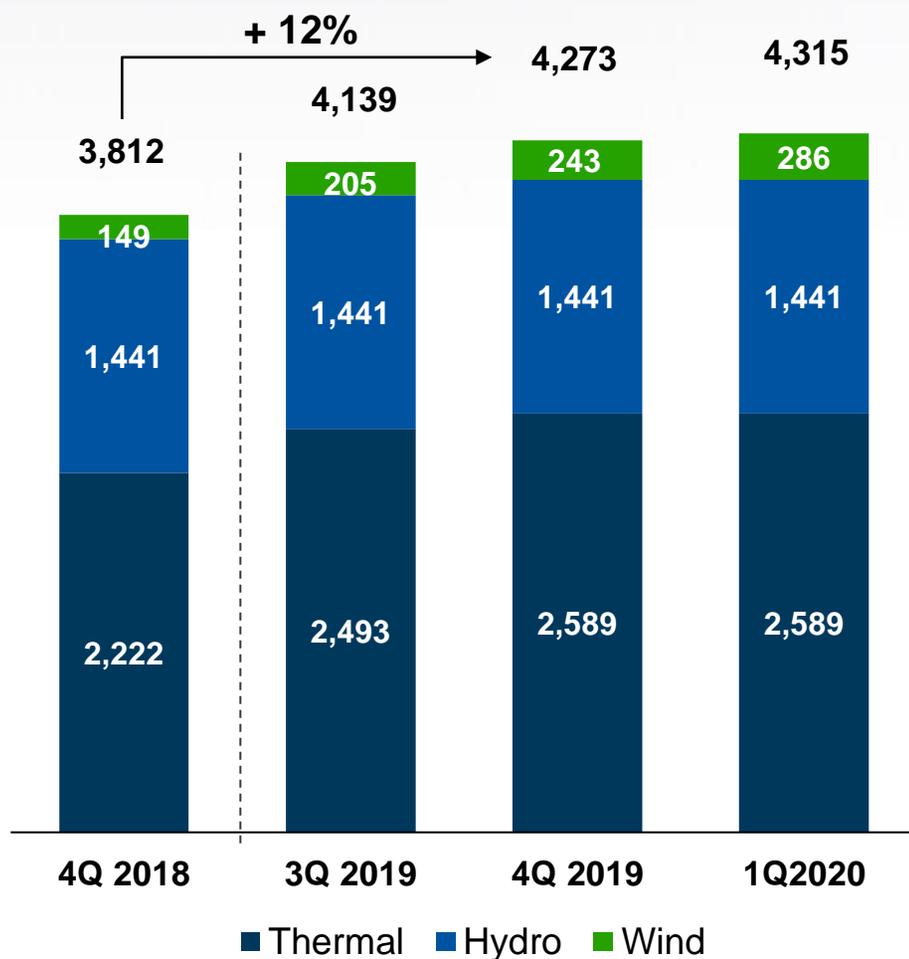
- **Expansion projects development**
- **Key Performance Indicators**
- **2019 and 4Q2019 Financials**
- **News and outlook**
- **Q&A**



New plants and expansion projects

Power capacity expanded 470 MW during 2019

Power capacity at end of period (GWh)



- **Brigadier López (280.50 MW) purchase** in the 2Q2019
- **The new Luján de Cuyo cogeneration unit (95 MW)** begun commercial operations (COD) in October 2019
- **La Castellana II wind farm (15.2 MW)** reached COD during July 2019 for 14.4 MW, which was expanded to 15.2 MW during in the 1Q2020
- **La Genoveva II wind farm (41.8 MW)** reached COD during September 2019
- **Manque wind farm (57 MW)** reached COD for part of its power capacity during December 2019 (38 MW), and the rest in during 1Q2020
- **Los Olivos wind farm (22.8 MW)** reached its COD in February 2020

Source: Company information, CAMMESA. ¹ Average market availability for thermal units



The New Luján de Cuyo cogeneration unit (95.3 MW) reached its COD 7 weeks earlier, with a revenue increase of US\$ 7 million



Power capacity: 95.3 MW (up to 93 MW contracted)

Steam capacity: 125 tons/hours

COD: October 5, 2019

15 year PPA and steam contracts



Advances in the construction of the new plants

The Terminal 6 Project has reached a 70% degree of progress



Power capacity: 391 MW (up to 330 MWs contracted)

Steam capacity: 350 tons/hours

Contracted COD combined cycle:
September 2020

15 year PPA and steam contracts



New units commissioned during 4Q2019 and 1Q2020 Maque (57 MW) and Los Olivos wind farms (22.8 MW)



Power capacity

Manque: 57 MW

Los Olivos: 22.8 MW

Long term contracts
with large users

100% of energy from
MATER wind farms
already contracted



4Q2019 Results Call Agenda

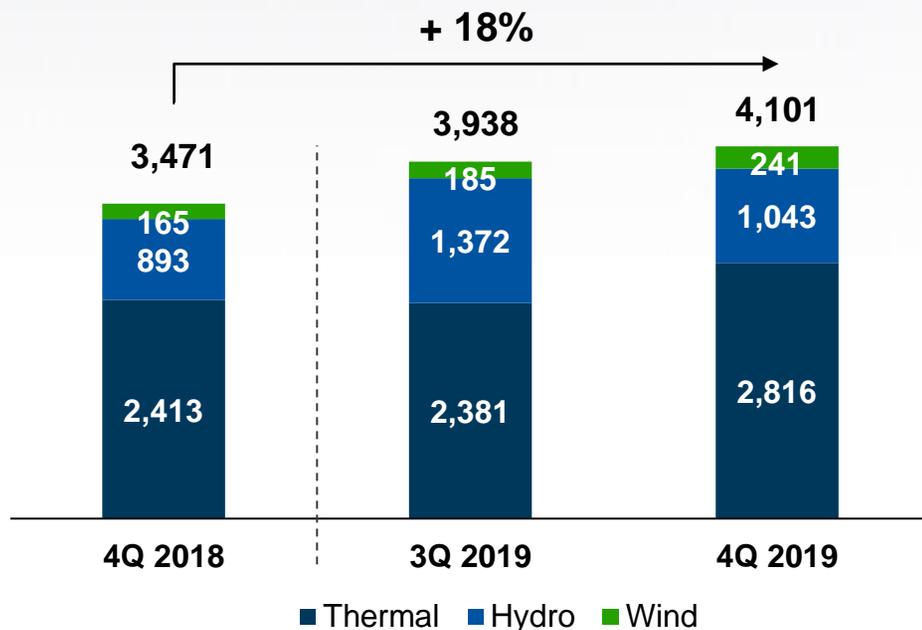


- **Expansion projects development**
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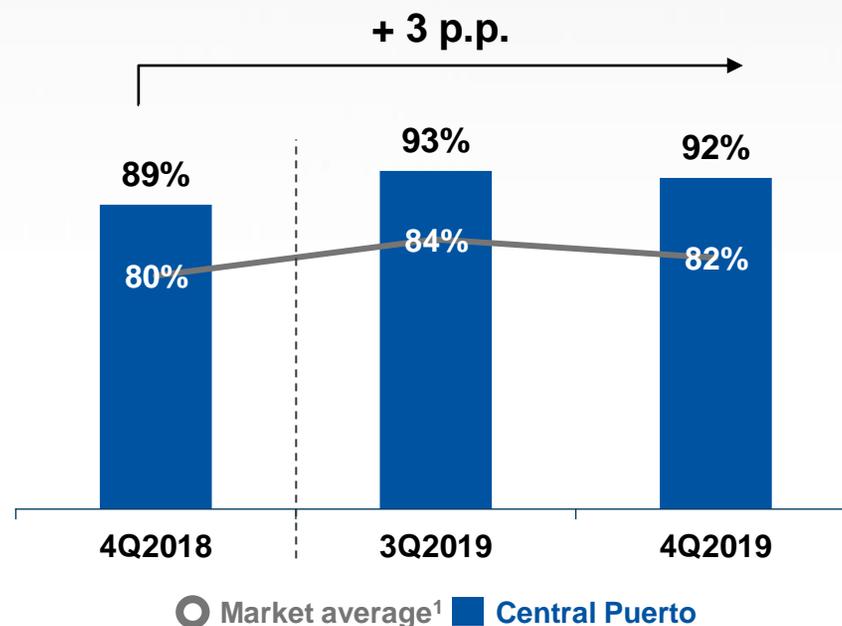
Energy generation was 18% higher in the 4Q2019

Energy generation (GWh)



- **+17%** Thermal generation due to the commissioning of the **Luján de Cuyo Cogeneration** (Oct 2019) and the purchase of **Brigadier López plant** (Jun 2019)
- **+17%** Hydro generation due to higher waterflow
- **+46%** Wind generation due to the commissioning of the **La Castellana II** (July 2019), **La Genoveva II** (Sep 2020) and the partial commissioning of **Manque** (Dec 2019)

Thermal units' availability



- Thermal availability remained high, 3 percentage points (p.p.) higher quarter on quarter

During 2019, energy generation of Central Puerto was 2.3% higher than in 2018

Source: Company information, CAMMESA. ¹ Average market availability for thermal units



4Q 2019 Results Call Agenda



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Revenues increased due to the expansion of the installed capacity of thermal and renewable energy projects

4Q2019 Revenues (in millions of Ps.)



Energía Base (legacy assets)

- ▲ Higher energy generation
- ▲ One more month of self supplied fuel (Nov-Dec 2018 vs Oct –Dec 2019)
- ▼ Lower remuneration Res. 1/19 vs Res. 19/17

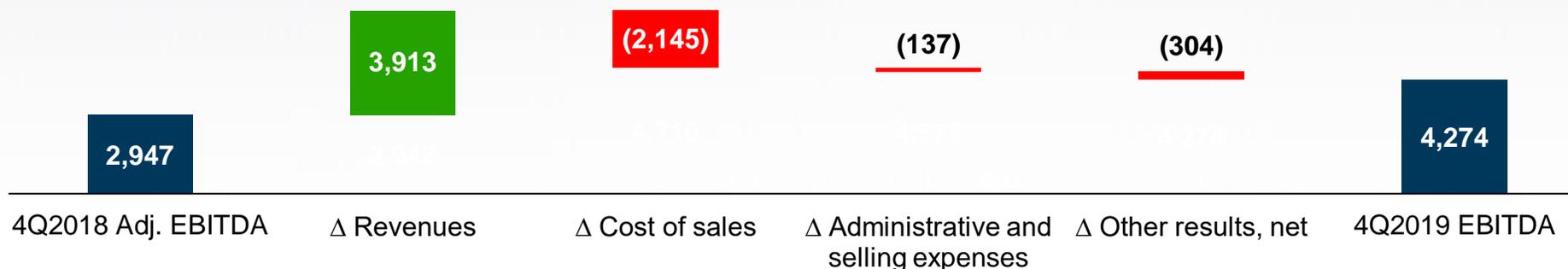
Sales under contracts

- ▲ New generation thermal units: Brigadier López, Luján de Cuyo
- ▲ New renewable energy units: La Castellana II, La Genoveva II, Manque



Adj. EBITDA increased 84%, positively impacted by the new projects

4Q2019 Adj. EBITDA (in millions of Ps.)



Cost of sales

- ▼ One more month of self supplied fuel (Nov-Dec 2018 vs Oct-Dec 2019)
- ▼ Cost related to the new thermal and renewable plants

Other results, net

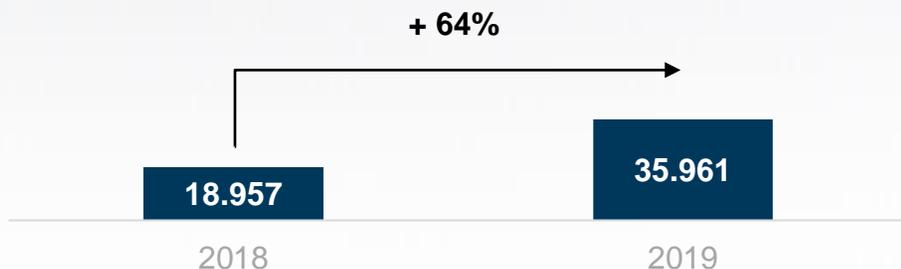
- ▲ Foreign exchange difference on trade receivables (mainly from FONI)
- ▼ Higher impairment charges due to higher discount rate and change in the regulation of Energía Base
- ▼ Lower interests on trade receivables (lower balance mainly due to FONI collections during last twelve months)



2019 Key financial figures

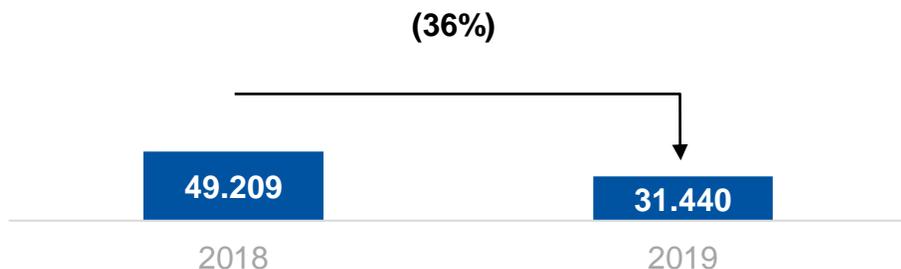
Net income of 2019 per ADR was Ps. 58.5

Revenues (million Ps.)



- ▲ Higher energy generation
- ▲ Addition of new thermal and renewable energy plants
- ▲ Income from self-supplied fuel (Res. 70/18)
- ▼ Lower remuneration Res. 1/19 vs Res. 19/17

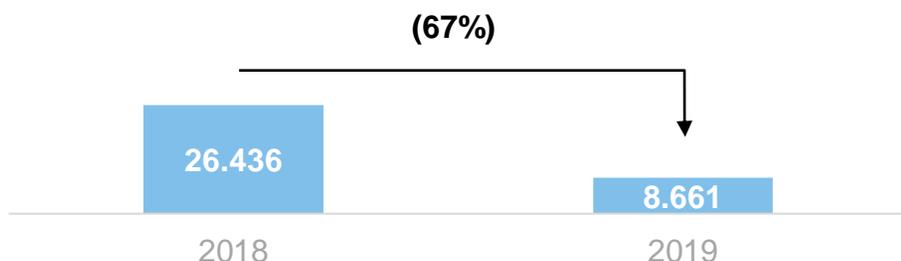
Adj. EBITDA (million Ps.)



- ▼ **One-time CVO receivables update in 2018,**
- ▼ Lower FX difference on FONI receivables
- ▼ Impairment charges

Offset by Revenues increase described above

Net income (million Ps.)



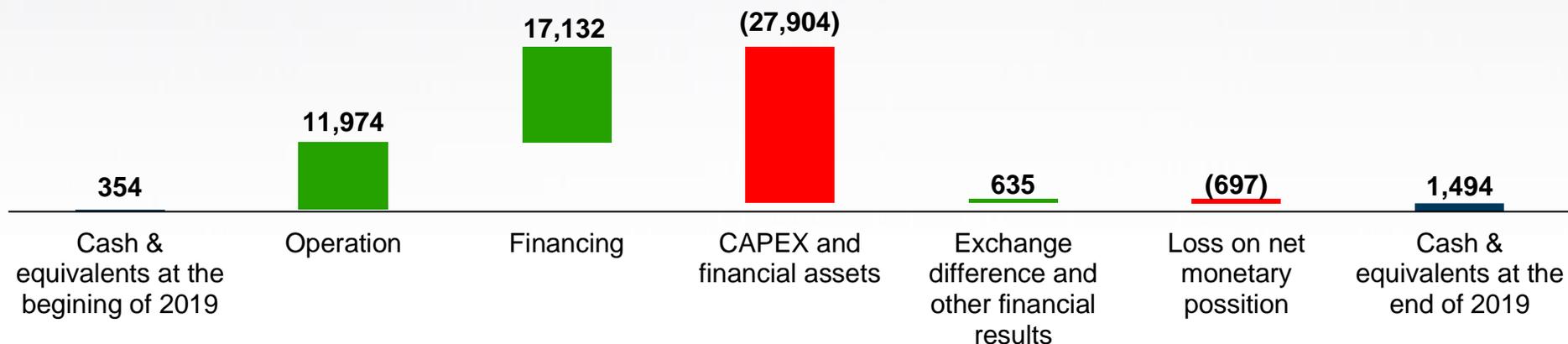
- ▼ **One-time CVO receivables update in 2018,**
- ▼ Higher Financing Cost due to loans obtained for the new projects



2019 Main financial metrics

Cash Flow bridge

Cash Flow (in million Ps.)



Operations

- ▲ Operating Income, before Other Operating results, net
- ▲ FONI receivables collection
- ▼ Income tax paid

Financing

- ▲ Loans received for new renewable and thermal projects
- ▼ Dividends paid

Investing

- ▼ Purchase of Brigadier López
- ▼ CAPEX for new projects



4Q 2019 Results Call Agenda



- **Expansion projects development**
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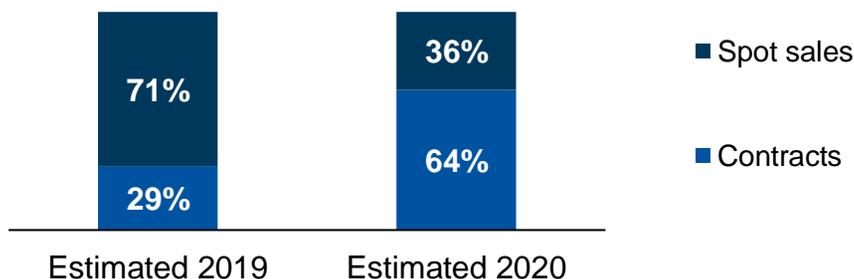
New remuneration scheme for Spot Sales (Res. 31/20)

Main changes by Res. SE 31/20 compared to Res. SERyME1/19¹

- Prices set in Argentine pesos, **adjusted monthly** considering a mix of **60% of the Consumer Price Index (IPC)** and **40% of the Wholesale Price Index (IPIM)**
- Initial **Energy prices¹** remained almost unchanged, although denominated in Argentine pesos
- Initial **Power prices for thermal units¹** reduced ~ 16%
- Initial **Power prices for hydro plants¹** reduced ~ 45%
- **New remuneration for availability** in the monthly 50 power peak hours

New remuneration is estimated to mitigate the power price drop for efficient hydro and thermal units

2020 EBITDA contribution by regulatory framework (MW)²



The price change only affects spot sales. Sales under contracts are not affected

Cash flow from FONI/CVO installments, which is not included in the EBITDA, is unaffected as well

1. The price comparisons between old and new prices for February 2020, were done considering that the implicit foreign exchange rate between the new price set in Argentine pesos and the old price set in US dollars is Ps 60 per US dollar, which is similar to the average exchange rate of January 2020 of Ps. 60.01 per US dollar as quoted by Banco de la Nación Argentina for wire transfers (divisas).
2. 2020 EBITDA proportion estimations after considering the changes introduced.



Q&A

**Many thanks for
your attention**



Central Puerto